Form 3160-5 (April 2004)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

6. If Indian, Allottee or Tribe Name

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SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposale to a minute of the sum of the Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well 8. Well Name and No. X Oil Well Gas Well Other North Hobbs G/SA No. 121 2. Name of Operator Unit Occidental Permian Limited Partnership Attn: Mark Stephens, 19.013, GRWY 5 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-025-07449 P.O. Box 4294, Houston, TX 77210-4294 (713) 366-5158 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Hobbs: Grayburg-San Andres 2310' FNL x 330' FWL, Letter E, Sec. 29, T-18-S, R-38-E 11. County or Parish, State Lea Co 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair Recomplete Other Convert well Change Plans mporarily Abandon Final Abandonment Notice to a producer (was an Convert to Injection Disposal observation well) Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated estarting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsufface locations and frequency vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including the amation, have been completed, and the operator has determined that the final site is ready for final inspection.) 3/8/06 - 4/12/06: MI x RU x NU BOP. RIH with 4-1/2" cement retainer x set at 3900'. RU HES and mix & pump 108 sx. PP cement (reverse 15 bbls cement to pit, left 8 bbls in formation). Discover casing leak below wellhead. RIH with 7" cement retainer x set at 1000'. RU HES and mix & pump 200 sx. PP cement. RIH with 6-1/8" bit x drill out retainer and cement to 2083' and fell out of cement. TIH with 3-7/8" bit x start drilling out cement at 3900'. Drill out CIBP at 4170'. Tag fill in open hole at 4210' and clean out from 4210' to 4275'. Perforate the Upper San Andres at 4138' - 4162', 2 JSPF (22 holes). RIH with packer and set at 4170'. RU HES x acidize perfs with 3000 gal. 15% NEFE HCL. RBIH x tag at 4275' (no fill). RIH with ESP on 125 jts. 2-3/8" production tubing (intake at 4087'). 原原原文型 wellkeads CORD RD x MO and return well to production. 2006 JUN I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title PETROLEUM ENGINEER Mark Stephens Regulatory Compliance Analyst Mark Stephen Date 5/8/06 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction