

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-09876

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit  
Section 24

8. Well No. 221

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other ☐

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter A : 2310 Feet From The North 2970 Feet From The East Line  
Section 24 Township 18-S Range 37-E NMPM 101112131415 County Lea

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3667' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

CASING TEST AND CEMENT JOB ☐

OTHER: \_\_\_\_\_ ☐

OTHER: Deepen Well ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well.

2. Pull out of hole w/ESP equipment

3. Drill from 4254-4260' on junk.

4. Drill out casing shoe @4269'. Drill open hole from 4269' to 4300'. Circ well clean.

5. Ran CNL/GR/CCL from 4296' to 3296'. Tag @4296' (new TD).

6. Perform 4 stage block job w/4000 gal of 15% NEFE HCL w/1700# Gel.

7. Run in hole w/5.5" pkr & tbq. Set pkr @4114'. Pump scale squeeze, 200 gal 6490A mixed w/100 bbl fresh water. Flush w/500 bbl Fresh water.

8. Run back in hole w/ESP equipment on 123 jts of 2-7/8" tbq. Intake set @4103'

9. RDPU & RU. Clean location.

RUPU 06/05/2006

RDPU 06/14/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A. Johnson

TITLE Administrative Associate

DATE 06/15/2006

TYPE OR PRINT NAME

Mendy A. Johnson

E-mail address:

Mendy\_johnson@oxy.com

TELEPHONE NO.

806-592-6280

For State Use Only

APPROVED BY

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUL 25 2006

CONDITIONS OF APPROVAL IF ANY: