

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-37350

5. Indicate Type Of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name

B. Hardin

2. Name of Operator
OXY USA WTP Limited Partnership

8. Well No.
2

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

9. Pool name or Wildcat
Hobbs; Drinkard, Northwest

4. Well Location
Hobbs; Abo, Northwest
Unit Letter E : 2015 Feet From The North Line and 385 Feet From The West Line
Section 19 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded 7/24/05 11. Date T.D. Reached 8/21/05 12. Date Compl. (Ready to Prod.) 11/9/05 13. Elevations (DF & RKB, RT, GR, etc.) 3657' GR 14. Elev. Casinghead

15. Total Depth 7671' 16. Plug Back T.D. 7620' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 6657' - 6868' (Drinkard); 7006' - 7323' (Abo) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Comp. Z-Densilog/CNL/DS/GR; HDI Log/GR; DA Acoustilog/GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	419	17-1/2	638 SX.	
8-5/8	24, 32	3340	11	1150 SX.	
5-1/2	17	7667	7-7/8	1100 SX.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	7366	

26. Perforation record (interval, size, and number)
6657' - 6868', 1 spf, 16 holes
7006' - 7323', 1 spf, 19 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6657' - 6868' 1700 gal. 15% HCL
7006' - 7323' 4000 gal. 15% NEFE HCL
6657' - 7323' 209,000 gal gel. x 50,000# 30/50

28. PRODUCTION Bauxite sand
Date First Production 11/20/05 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2.5" x 2" x 24' Insert Rod Pump Well Status (Prod. or Shut-in) Producing

Date of Test 1/20/06 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 30 Gas - MCF 95 Water - Bbl. 180 Gas - Oil Ratio 3167
Flow Tubing Press. N/A Casing Pressure 75 Calculated 24-Hour Rate Oil - Bbl. 30 Gas - MCF 95 Water - Bbl. 180 Oil Gravity - API -(Corr.) 35

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By T. Summers

30. List Attachments
Logs (3 ea.): Inclination Report: Copy of AO DHC-3666

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 7/6/06
E-mail address Mark Stephens@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	1470	T. Canyon	T. Ojo Alamo
T. Salt	1570	T. Strawn	T. Kirtland-Fruitland
B. Salt	2578	T. Atoka	T. Pictured Cliffs
T. Yates	2658	T. Miss	T. Cliff House
T. 7 Rivers	2910	T. Devonian	T. Menefee
T. Queen	3479	T. Silurian	T. Point Lookout
T. Grayburg	3763	T. Montoya	T. Mancos
T. San Andres	4053	T. Simpson	T. Gallup
T. Glorieta	5373	T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry	5785	T. Gr. Wash	T. Morrison
T. Tubb	6515	T. Delaware Sand	T. Todilto
T. Drinkard	6655	T. Bone Springs	T. Entrada
T. Abo	6995	T.	T. Wingate
T. Wolfcamp	7540		T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surface	1470	1470	Red beds				
1470	1570	100	Anhydrite				
1570	2578	1008	Salt				
2578	2658	80	Anhydrite				
2658	3763	1105	Dolomite, sandstone, and anhydrite				
3763	4867	1104	Dolomite				
4867	5172	305	Limestone				
5172	7672	2500	Dolomite, limestone, major siltstone, and shale				