

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37856
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Fred Turner Jr. B
8. Well Number 10
9. OGRID Number 192463
10. Pool name or Wildcat Warren Abo, West

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3549'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Fred Turner Jr. B
2. Name of Operator OXY USA WTP Limited Partnership	8. Well Number 10
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 192463
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>17</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Warren Abo, West

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3549'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

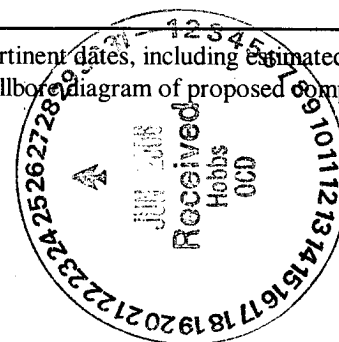
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/23/06

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

PETROLEUM ENGINEER

APPROVED BY [Signature] TITLE _____ DATE JUL 25 2006
Conditions of Approval, if any:

Fred Turner B #10

05/08/2006 DRILL AND SET CONDUCTOR PIPE WAIT ON RIG
05/09/2006 START MIRU PATTERSON 503
05/10/2006 RU PATTERSON 503
05/11/2006 DRLG 12 1/4" HOLE FROM 40' TO 222'
DRLG 12 1/4" HOLE FROM 222' TO 281'
WLS @ 237' (.5*)
DRLG 12 1/4" HOLE FROM 281' TO 818'
UNPLUG FLOWLINE
DRLG 12 1/4" HOLE FROM 818' TO 927'
05/12/2006 UNPLUG AND CLEAN OUT FLOWLINE
DRLG 12 1/4" HOLE FROM 927' TO 1084'
DRLG 12 1/4" HOLE FROM 1084' TO 1500'
CIRCULATE BOTTOMS UP
TOOH, LD 8" DC'S SHOCK-SUB AND IBS
05/13/2006 RU BULL ROGERS RUN 34 JTS. 1503.81' OF 8 5/8" 24 LB/FT J-55 8RD ST&C
CASING, SET @ 1502', RD BULL ROGERS
RU HES CEMENT 8 5/8" CASING W/ 425 SKS HALLIBURTON LIGHT PREMIUM
PLUS MIXED @ 12.5 PPG 1.84 FT3/SK AND 250 SKS CLASS "C" 2% CACL2
MIXED @ 14.8 PPG AND 1.34 FT3/SK DISPLACE W/ 93 BBLS FRESH H2O,
CIRCULATE 74 SKS TO PIT
WOC-6hrs
CUT-OFF 16" CONDUCTOR AND 8 5/8" CASING INSTALL 11" 5K WELLHEAD
AND TEST TO 500 PSI
NO BOPE
TEST BOPE
05/14/2006 FINISH BOPE TEST
TIH W/ DP AND DC'S SAND BIT - TOTAL WOC-31hrs
DRLG CEMENT AND FE
TEST CASING TO 1500 PSI
DRLG 5' FORMATION TEST TO 12 LB/GAL EQUIV
WLS @ 1515' (.5*)
DRLG 7 7/8" HOLE FROM 1515' TO 2003'
05/15/2006 WLS @ 1960' (.5*)
DRLG 7 7/8" HOLE FROM 2003' TO 2506'
WLS @ 2460' (1.75*)
DRLG 7 7/8" HOLE FROM 2506' TO 2680'
05/16/2006 DRLG 7 7/8" HOLE FROM 2667' TO 2696'
WLS @ 2652' (1.5*)
DRLG 7 7/8" HOLE FROM 2696' TO 2885'
WLS @ 2880' (.5*)
DRLG 7 7/8" HOLE FROM 2885' TO 3106'
05/17/2006 DRLG 7 7/8" HOLE FROM 3106' TO 3137'
WLS @ 3093 (.75*)
DRLG 7 7/8" HOLE FROM 3137' TO 3616'
WLS @ 3592' (1.25*)
DRLG 7 7/8" HOLE FROM 3616' TO 3644'
05/18/2006 DRLG 7 7/8" HOLE FROM 3644' TO 3960'
WLS @ 3916' (1*)
DRLG 7 7/8" HOLE FROM 3960' TO 4160'
05/19/2006 DRLG 7 7/8" HOLE FROM 4149' TO 4393'
TRIP FOR BIT DUE TO EXCESS TORQUE
DRLG 7 7/8" HOLE FROM 4393' TO 4613'
05/20/2006 DRLG 7 7/8" HOLE FROM 4623' TO 4908'
WLS @ 4864' (1.25*)
DRLG 7 7/8" HOLE FROM 4908' TO 5160'
05/21/2006 DRLG 7 7/8" HOLE FROM 5160' TO 5685'
05/22/2006 DRLG 7 7/8" HOLE FROM 5685' TO 5855'

WLS @ 5811' (1.25*)

05/23/2006 DRLG 7 7/8" HOLE FROM 5855' TO 6120'

05/24/2006 DRLG 7 7/8" HOLE FROM 6120' TO 6452'

05/25/2006 DRLG 7 7/8" HOLE FROM 6452' TO 6840'

05/26/2006 DRLG 7 7/8" HOLE FROM 6840' TO 7085'

05/27/2006 DRLG 7 7/8" HOLE FROM 7274' TO 7310'

SHROT TRIP 10 STANDS WAIT 30 MINUTES TIH (NO FILL)

PUMP SWEEP AND CONDITION HOLE

TOOH @ 2800' DRILLER NOT PAYING ATTENTION AND PULLED 285K, STRING WEIGHING 102K, STUCK PIPE

WORK STCUK PIPE, AND WAIT ON DRIVE DOWN TOOL

05/28/2006 RU DRIVE DOWN TOOL AND DRIVE ON STUCK PIPE

USE DRIVE DOWN TOOL TO TRY AND FREE STUCK PIPE

FREE POINT PIPE, PIPE STUCK @ 2430' TRY KEYSEAT SHOT DOWN

BACKSIDE NO GIVE IN PIPE, TIH W/ WIRELINE BACK-OFF PIPE @ 2370'

GOOD BREAK, TOOH W/ WIRELINE

TOOH W/ PIPE RETRIEVE DP AND 16 DC'S, LD SHOT COLLAR

TIH W/ BUPMER-SUB ACCELERATOR SUB AND JARS

SCREW INTO FISH, JAR FISH, JARS HITTING WEAK AND QUIT WORKING,

WORK BUMPER SUB AND ACCELEARATOR SUB WHILE WAITING ON JARS

05/29/2006 PU NEW JARS, WORK JARS AND FREE PIPE START JARRING PIPE OUT OF HOLE

JAR FISH FREE PIPE, FINISH TOOH

TIH W/ 6" DC'S

WAIT ON DRILLING JARS

TIH, REAM TIGHT SPOTS @ 2300' TO 2500' AND 4200' TO 4300' FINISH TIH

05/30/2006 CIRCULATE GAS OUT OF WELLBORE

TOOH NO TIGHT SPOTS

TOOH FOR LOGS

RU WEATHERFORD WIRELINE, LOG WELLBORE, RD WEATHERFORD

TIH TO CONDITION

CUT DRLG LINE

FINISH TIH

CIRCULATE BOTTOMS UP

TOOH LD DP, DC' AND BIT

05/31/2006 FINISH LD DC'S AND BIT (BREAK KELLEY)

RU BULL ROGERS, RUN 176 JTS (7311.22') OF 5 1/2" L-80 8RD LT&C CASING, SET @ 7311' W/ DV TOOL @ 4327', RD BULL ROGERS

CIRCULATE BOTTOMS UP PRIOR TO CEMENTING

CEMENT FIRST STAGE W/ 700 SKS PREMIUM 50/50 POZ MIXED @ 14.4 PPG, 1.29 FT3/SK. DROP PLUG AND WASH PUMPS AND LINES TO PIT, DISPLACE W/ 80 BBLS FRESH H2O BELOW DV TOOL AND 88.7 BBLS MUD ABOVE DV TOOL. LAND PLUG (PSI BEFORE LANDING 1280 LANDED TO 1800 PSI)

DROP BOMB AND WAIT

OPRN DV TOOL @ 760 PSI, CIRCULATE 85 SKS TO PIT OFF DV TOOL

TURN OVER TO RIG CIRCULATE 4 HOURS WHILE WOC

CEMENT SECOND STAGE W/ 575 SKS INTERFILL "C" 11.7 PPG 2.6 FTS/SK AND 100 SKS PREMIUM PLUS @ 14.8 PPG AND 1.34 FT3/SK DISPLACE W/ 100.5 BBLS FRESH H2O LAND PLUG AND CLOSE DV TOOL (PSI PRIOR TO LAND 1060 CLOSED DV TOOL @ 2600 PSI) CIRCULATED 125 SKS TO PIT

06/01/2006 RD FLOOR, JET PITS, RELEASE RIG @ 18:00