

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025- 23686 23868
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LANGLIE JAL UNIT
8. Well Number WIW #49
9. OGRID Number 188483
10. Pool name or Wildcat LAGLIE MATTIX, 7 RVRSQ

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW ☐

2. Name of Operator
PHOENIX HYDROCARBONS OPERATING CORPORATION

3. Address of Operator
P O BOX 3638, MIDLAND, TX 79702

4. Well Location

Unit Letter H : 1980 feet from the NORTH line and 510 feet from the EAST line
Section 6 Township 25S Range 37E NMPM LEA County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3241 KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ATTEMPT TO T & A ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 7/12/06 1. RU Wireline set CIBP in 4 1/2" csg at 3,096'
2. RIH w/3" dump bailer and dump 20' cmt on top of BP @ 3,096'; PBTD 3,076'.
3. Pressure tested csg, would not hold pressure.
4. TIH w/packer and located csg leak at ± 60'.
5. RU WL and backed off csg below leak at ± 80'.
6. TIH and made inside cut at 85'. TOH w/bad casing.
7. TIH w/lead seal overshot and new 4 1/2" csg.
8. Pressure tested. Indication of small leak, most likely at lead seal overshot.
9. RD evaluate for squeezing cement around overshot.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Phyllis R. Gunter TITLE _____ AGENT _____ DATE 7/24/06

Type or print name Phyllis R. Gunter E-mail address: PHYGUN@AOL.COM Telephone No. 432-686-9869

For State Use Only
APPROVED BY: Larry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 26 2006

Conditions of Approval (if any):