

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025- 37362
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Texas Deep State		
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____					
2. Name of Operator Energen Resources Corporation			8. Well No. #1		
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705			9. Pool name or Wildcat Wildcat; Devonian North		
4. Well Location Unit Letter <u>F</u> : <u>1810</u> Feet From The <u>North</u> Line and <u>2210</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>15S</u> Range <u>33E</u> NMPN <u>14151617181920</u> Lea _____ County _____					
10. Date Spudded 1/25/06	11. Date T.D. Reached 5/27/06	12. Date Compl. (Ready to Prod.) 6/3/06	13. Elevations (Top of RKB, RT, GR, etc.) 419' GR	14. Elev. Casinghead	
15. Total Depth 13,700'	16. Plug Back T.D. -	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Robb's Tools	19. Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 13,548' - 13,700' Devonian			20. Was Directional Survey Made		
21. Type Electric and Other Logs Run Sigma Reservoir Saturation & Inelastic Capture logs			22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	412'	17-1/2"	700 sacks Class "C"	
9-5/8"	40#	5867'	12-1/4"	3000 sacks 35/65 POZ C	
5-1/2"	17#	12,188'	7-7/8"	2100 sacks 50/50 POZ & H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4"	11,060'	12,557'	700 50/50POZ		2-3/8"	5023'	5014' SN

26. Perforation record (interval, size, and number) Open hole	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production 6-3-06	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2 X 1-3/4 X 28 STV/DSV RHBC					Well Status (Prod. or Shut-in) Producing	
Date of Test 6-6-06	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl. 306	Gas - MCF TSTM	Water - Bbl. 67	Gas - Oil Ratio ---
Flow Tubing Press. 70	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 52.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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30. List Attachments Deviation survey, C-104, C-102, logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Carolyn Larson	Printed Name Carolyn Larson	Title Regulatory Analyst	Date 6/22/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1500'
T. Salt _____
B. Salt _____
T. Yates _____ 2660'
T. 7 Rivers _____ 2814'
T. Queen _____ 3450'
T. Grayburg _____ 3566'
T. San Andres _____ 4186'
T. Glorieta _____ 5323'
T. Paddock _____
T. Blinebry _____
T. Tubb _____ 7050'
T. Drinkard _____
T. Abo _____ 7700'
T. Wolfcamp _____
T. Penn _____ 9400'
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____ 11400'
T. Atoka _____ 11614'
T. Miss _____ 12800'
T. Devonian _____ 13548'
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northeastern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 13,610 _____ to _____ 13,680 _____
No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	1500	1500	Sand and shale				
1500	2660	1160	Anhydrite and evaporites				
2660	7810	5150	Dolomite, any & shale				
7810	9400	1590	Dolomite, anydrite, sand & shale				
9400	11614	2214	limestone, sand, shale				
11614	12380	766	sand, shale				
12380	13442	1062	limestone, shale				
13442	13548	106	shale				
13548	TD	152	limestone, dolomite				