

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37548 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name Schubert Farms			
2. Name of Operator Trilogy Operating, Inc.		8. Well No. # 1			
3. Address of Operator P.O. Box 7606 Midland, Tx. 79708		9. Pool name or Wildcat Wildcat <i>Nadine Yates</i> <i>Seven Rivers South</i>			
4. Well Location Unit Letter B 330 Feet From The North Line and 1650 Feet From The East Line Section 25 Township 19S Range 39E NMPM Lea County					
10. Date Spudded 12/2/05	11. Date T.D. Reached 1/16/06	12. Date Compl. (Ready to Prod.) 3/19/06	13. Elevations (DF& RKB, RT, GR, etc.) 3581 GR	14. Elev. Casinghead	
15. Total Depth 6442	16. Plug Back T.D. 5500	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By X	Rotary Tools X	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3046-3482 Wildcat Seven Rivers				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run CNL, DLL			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1645	12 1/4	750 sxs "C"	
5 1/2	17#	5506	7 7/8	1585 sxs "C"	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8
					2950
					3580
26. Perforation record (interval, size, and number) 3046-3482			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			3046-3482 5500 gals 15% NEFE		
			3036-3482 15,000 # 14/30 Lite Prop + 6000#		
			16/30 SLC		
28. PRODUCTION					
Date First Production 3/19/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 6/08/06	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 70
				Water - Bbl. 26	Gas - Oil Ratio 35,000
Flow Tubing Press. N/A	Casing Pressure 30 psi	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 70	Water - Bbl. 26
					Oil Gravity - API - (Corr.) 38.6
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Targa Midstream Services					Test Witnessed By Michael Mooney
30. List Attachments CNL, DLL					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Chris Smith		Title Marketing Director	
E-mail Address csmith@trilogyoperating.com				Date 6/26/06	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1658	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2855	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2958	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4348	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2500	2750	250	Salt				
2750	2960	210	Anhydrite				
2960	3080	120	Anhydrite, Dolomite, Sand				
3080	3490	410	Anhydrite, Dolomite				
3490	3770	280	Anhydrite, Dolomite, Sand				
3770	4080	310	Anhydrite, Dolomite				
4080	4320	240	Dolomite, Anhydrite				
4320	4910	590	Dolomite				
4910	5210	300	Dolomite, Limestone				
5210	5310	100	Limestone, Dolomite				
5310	5480	170	Dolomite, Limestone				
5480	5650	170	Limestone, Dolomite				
5650	6410	760	Dolomite				