

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37589		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name McNeill D		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER					
2. Name of Operator L.E. Jones Operating, Inc.			8. Well No. 2		
3. Address of Operator P.O. Box 1185, Duncan, OK 73534			9. Pool name or Wildcat Nadine; Blinebry		
4. Well Location Unit Letter K 2018' Feet From The South Line and 1885' Feet From The _____ Line Section 33 Township 19S Range 38E NMPM Lea County					
10. Date Spudded 12-27-05		11. Date T.D. Reached 1-26-06		12. Date Compl. (Ready to Prod.) 3-17-06	
				13. Elevations (DF& RKB, RT, GR, etc.) 3599' KB	
				14. Elev. Casinghead 3589'	
15. Total Depth 7209'		16. Plug Back T.D. 7204'		17. If Multiple Compl. How Many Zones?	
				18. Intervals Drilled By Rotary Tools 0-7209'	
				Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6028-6174', Blinebry				20. Was Directional Survey Made Yes. Inclination	
21. Type Electric and Other Logs Run Induction, CNL, DEN, ML, GR, CAL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13-3/8"		48#		344'	
8-5/8"		32#		1640'	
5-1/2"		17#		7209'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		6182'			
26. Perforation record (interval, size, and number) 6028-31', 6102-06', 6124-28', 6170-74', 3 SPF					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
6028-6131'			3500 gal 15% NeFe		
6028-6131'			2334 bbls Spectra Frac w/ 122,970# 16/30 Sand		
28. PRODUCTION					
Date First Production 4-5-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod.	
Date of Test 4-05-06		Hours Tested 24		Choke Size	
				Prod'n For Test Period	
				Oil - Bbl 30	
				Gas - MCF 5	
				Water - Bbl. 89	
				Gas - Oil Ratio 166	
Flow Tubing Press.		Casing Pressure 0 psi		Calculated 24-Hour Rate	
				Oil - Bbl. 30	
				Gas - MCF 5	
				Water - Bbl. 89	
				Oil Gravity - API - (Corr.) 38.5°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By	
30. List Attachments Inclination					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Dan W. Hammond		Printed Name Dan W. Hammond		Title Engineer	
E-mail Address dhammond@texhoma.net				Date 07-19-06	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1610'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Penn. "B"
B. Salt		T. Atoka	T. Kirtland-Fruitland
T. Yates	2865'	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen	3670'	T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres	4285'	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	T. Greenhorn
T. Blinberry	6006'	T. Gr. Wash	T. Dakota
T. Tubb	6549'	T. Delaware Sand	T. Morrison
T. Drinkard	6918'	T. Bone Springs	T. Todilto
T. Abo	7160'	T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian
			T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from.....6028'.....to.....6174'.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0'	1660'		Red Bed
1660'	4030'		Salt & Anhydrite
4030'	4575'		Lime
4575'	6280'		Dolomite
6280'	7209'		Lime