Office Energy Minerals	State of New Mexico		Form C-103 Revised June 10, 2003		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.		
District II	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-37589		
District III 1220 South			5. Indicate Type of STATE	Lease FEE	
DISTRICT V	Santa Fe, NM 87505		6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	Jnit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			McNeill D		
PROPOSALS.)			8. Well Number		
1. Type of Well: Oil Well Gas Well Other			2		
2. Name of Operator			9. OGRID Number	•	
L.E. Jones Operating, Inc.			180930		
3. Address of Operator P.O. Box 1185, Duncan, OK 73534			10. Pool name or Wildcat Nadine;Blinebry 7 8 9 7072		
4. Well Location					
4. Well Location Unit Letter K: 2018 feet from the South line and 1885 feet from the 1900West Filine					
Section 33 Township 19S Range 38E NMPM Lea County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:	iicate Natu	re of Notice, K	EQUENT REP	ata	
PERFORM REMEDIAL WORK PLUG AND ABANDON	RI	EMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB			
OTHER:	O.	THER:			
13. Describe proposed or completed operations. (Clearly					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
Spud Completion 7-05					
Sumface Cooks a Data 1 01 06					
Surface Casing Date 1-01-06 Ran 10 jts 13-3/8" 48# H-40 STC Set @ 344'. Cemented w/ 100 Sx Class H w/ 2% CCL & 100 Sx Class					
C w/ 2% CCL. TOC 145'. Topped off w/ 50 Sx Class C. Plug down @ 1:00 PM 1-01-06. WOC 12 hrs.					
Intermediate					
Ran 40 jts 8-5/8" J-55 32.00# STC Set @ 1640'. Cemented w/ 650 sx Class C Lite Poz & 200 sx Class C					
w/ 2% CCL. Circ. 56 sx to pit. Plug down @ 7:30 PM 01-04-06. WOC 12 hrs.					
B 1 4 G 1 B 1 1 2 C 1 C					
Production Casing Date 1-26-06 Page 198 its 5-1/2" L 55-17# L TC Set © 7200's Companied and 1025 are Intervilled and 225 are Production.					
Ran 188 jts 5-1/2" J-55 17# LTC Set @ 7209'. Cemented w/ 1035 sx InterFill C and 335 sx Premium Poz w/ 0.5% LAP-1, 0.4% CFR-3& 5#/sk KCL. Circ. 53 sx to pit. Plug down @ 9:36 AM 1-26-06. WOC 12					
hrs.	110. 33 SX U	o pit. Tiug uçy	wii (<i>a</i>) 9.30 Aivi 1	1-20-00. WOC 12	
I hereby certify that the information above is true and complete	e to the best of	of my knowledge	and belief.		
1/2 21041.		duction Engineer		DATE 07/19/06	
Type or print name Dan W. Hammond	E-mail addre		@texhoma.net Tele		
(This space for State use)	D-man addre	PETROLEUM		phone 140.	
	TTI E	* FUIOFECIAI		DAJUL 2 6 2006	
APPPROVED BY Tonditions of approval, if any.	ITLE		L	JA 1E - ~ V 2000	