

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37591 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name Rene Mc.
2. Name of Operator Trilogy Operating, Inc.		8. Well No. 1
3. Address of Operator P.O. Box 7606 Midland, Tx. 79708		9. Pool name or Wildcat DK; Abo
4. Well Location Unit Letter J 1980 Feet From The South Line and 1980 Feet From The East Line Section 7 Township 20 S Range 39 E NMPM Lea County		
10. Date Spudded 1/25/06	11. Date T.D. Reached 2/18/06	12. Date Compl. (Ready to Prod.) 6/01/06
13. Elevations (DF& RKB, RT, GR, etc.) 3575 GR		14. Elev. Casinghead
15. Total Depth 7924	16. Plug Back T.D. 7700	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By X		19. Producing Interval(s), of this completion - Top, Bottom, Name 7507-7614 DK; Abo
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run CNL, DLL
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8	24 #	1645
5 1/2	20#	7917
12 1/4	7 7/8	750 sxs "C"
1360"C"+650"H"	AMOUNT PULLED	
24. LINER RECORD		
SIZE	TOP	BOTTOM
2 7/8	7659	7700
25. TUBING RECORD		PACKER SET
26. Perforation record (interval, size, and number) 7507-7614 = 62 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
7507-7614	2000 gals 15% nefe	
7507-7614	50,000# 20/40 sand	
28. PRODUCTION		
Date First Production 6/01/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Prod.		
Date of Test 6/12/06	Hours Tested 24	Choke Size N/A
Prod'n For Test Period	Oil - Bbl 36	Gas - MCF 40
Water - Bbl. 26	Gas - Oil Ratio 1111	
Flow Tubing Press. 0	Casing Pressure 30 #	Calculated 24-Hour Rate 36
Oil - Bbl. 36	Gas - MCF 40	Water - Bbl. 26
Oil Gravity - API - (Corr.) 39.6		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Targa Midstream Services		Test Witnessed By Michael G. Mooney
30. List Attachments CNL, DLL		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature E-mail Address csmith@trilogyoperating.com		Printed Name Chris Smith Title Marketing Director Date 6/19/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1605	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2890	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2996	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4328	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5625	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6050	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6950	T. Bone Springs	T. Entrada	T.
T. Abo 7190	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2500	2560	60	Anhydrite / Salt				
2560	2770	110	Salt / Anhydrite				
2770	3030	260	Anhydrite / Dolomite				
3030	3150	120	Anhydrite / Dolomite / Sand				
3150	3500	350	Anhydrite / Dolomite				
3500	3530	30	Anhydrite / Dolomite / Sand				
3530	3610	80	Anhydrite / Dolomite				
3610	4080	470	Dolomite / Anhydrite				
4080	5370	1290	Dolomite				
5370	5920	550	Dolomite / Limestone				
5920	6020	100	Dolomite				
6020	6130	110	Dolomite / Limestone				
6130	7180	1050	Dolomite				
7180	7924	744	Dolomite / Limestone				