

District I
1425 N. Freisch Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Platinum Exploration Inc. 550 W. Texas, Suite 500 Midland, TX 79701		² OGRID Number 227103
		³ API Number 30-025-07138
⁴ Property Code 35876	⁵ Property Name Helen C. Kendrick	⁶ Well No. 1
⁹ Proposed Pool 1 Gladiola Devonian (27740)		¹⁰ Proposed Pool 2

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	5	12S	38E		660	South	1980	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Additional Well Information

¹¹ Work Type Code E	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3865
¹⁶ Multiple N	¹⁷ Proposed Depth 12,004'	¹⁸ Formation Devonian	¹⁹ Contractor OCD	²⁰ Spud Date ASAP
Depth to Groundwater		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: 200 bbls Drilling Method: Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				
Closed-Loop System <input type="checkbox"/>				

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48	311'	350	Circ. to Surface
12 1/4"	8 5/8"	24 & 32	4528'	2500	TOC @ 1290 TS
7 7/8"	5 1/2"	17 & 20	12,004'	150	TOC @ 10,765

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

3,000 psi BOP system below Intermediate casing. Schematic attached.

Reenter the Helen C. Kendrick #1. Tie the 8 5/8' csg. back to the surface. Tie the 5 1/2' csg. back to the surface. Drill out the 5 1/2' csg. to the original PBTD of 12002'.

Acidize the Devonian and put on production.
BOP Schematic Attached

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Re-Entry

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
Printed name: J Michael Reeves		Approved by: <i>Chris Williams</i>	
Title: Operations Manager		Title: OC DISTRICT SUPERVISOR/GENERAL MANAGER	
E-mail Address: petrofox@t3wireless.com		Approval Date: JUL 27 2006	
Date: 6/18/06	Phone: 432/687-1664	Expiration Date:	
		Conditions of Approval Attached <input type="checkbox"/>	

5			<p>17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p style="text-align: right;"><i>Michael Reeves</i></p> <p>Signature _____</p> <p>J. Michael Reeves</p> <p>Printed Name _____</p> <p>Operations Manager / petrofox@t3wireless.com</p> <p>Title and E-mail Address _____</p> <p>6/18/06</p> <p>Date _____</p>
			<p>18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p>

The diagram shows a well location plotted on a grid. A vertical dashed line is labeled "660' FSL" (Footage to Surface Line) with a double-headed arrow. A horizontal solid line is labeled "1,980' FEL" (Footage to Edge Line) with a double-headed arrow. The well symbol is located at the intersection of these two lines.

Certificate Number _____

Helen C. Kendrick No. 1

34

1980' FEL & 660' FSL

Unit O, Sec 5, T-12S, R-38E

Lea County, NM

API # 30-025-07138

Well Type: Plugged (9/64)

Spud Date: 5/8/1957

COMPLETED: 7/26/1957

POTENTIAL: 295 BO + 0 Bwin 14 hrs, 45.3° API

GOR ?, FTP 575 psi 12/64" chk

Tbg: 31 jts 2 -7/8" 8.7# L-80 PH6(974.14')

228 jts 2 -7/8" 6.5# L-80 EUE 8rd(7,399.56')

Bottom of tbg: 8,387.48 ft

Pump: 5 - ESP 4" TD3000 pumps w/ 541 stages

Motors: 2 -180HP @ 1505 V - 79 amps

Cable: #2 flat Reda Lead

Date Ran:

Bottom of motor: 8,566.57 ft

Intake Depth:

Formation Tops		
Wolfcamp	9,043 ft	-5,178 ft
Woodford	11,885 ft	-8,020 ft
Devonian	11,970 ft	-8,105 ft
Oil-water	12,045 ft	-8,180 ft

GL: 3,865'

Cmt plug f/ 30'-surf w/ 10sx

13 ³/₈" 48# @ 311' w/ 350 sx

Circulated Cmt to Surface

Cmt plug f/ 285'-320' w/ 25 sx

8 ⁵/₈" Csg cut off @ 1,219',

Tie-Back to surface, if required.

TOC: 1290' by TS

8 ⁵/₈" 24# & 32# @ 4,528' w/ 2,500 sx

5 ¹/₂" Csg cut off @ 5,025',

Tie-Back to surface.

TOC: 10,765' Calc.

DEVONIAN

Perf 11,971'- 84'

5 ¹/₂" 17# & 20# @ 12,004' w/ 150 sx

TD: 12,004'

PBTD: 12,002'

8/16/05 JMR

Helen C. Kendrick No. 1

34

1980' FEL & 660' FSL

Unit O, Sec 5, T-12S, R-38E

Lea County, NM

API # 30-025-07138

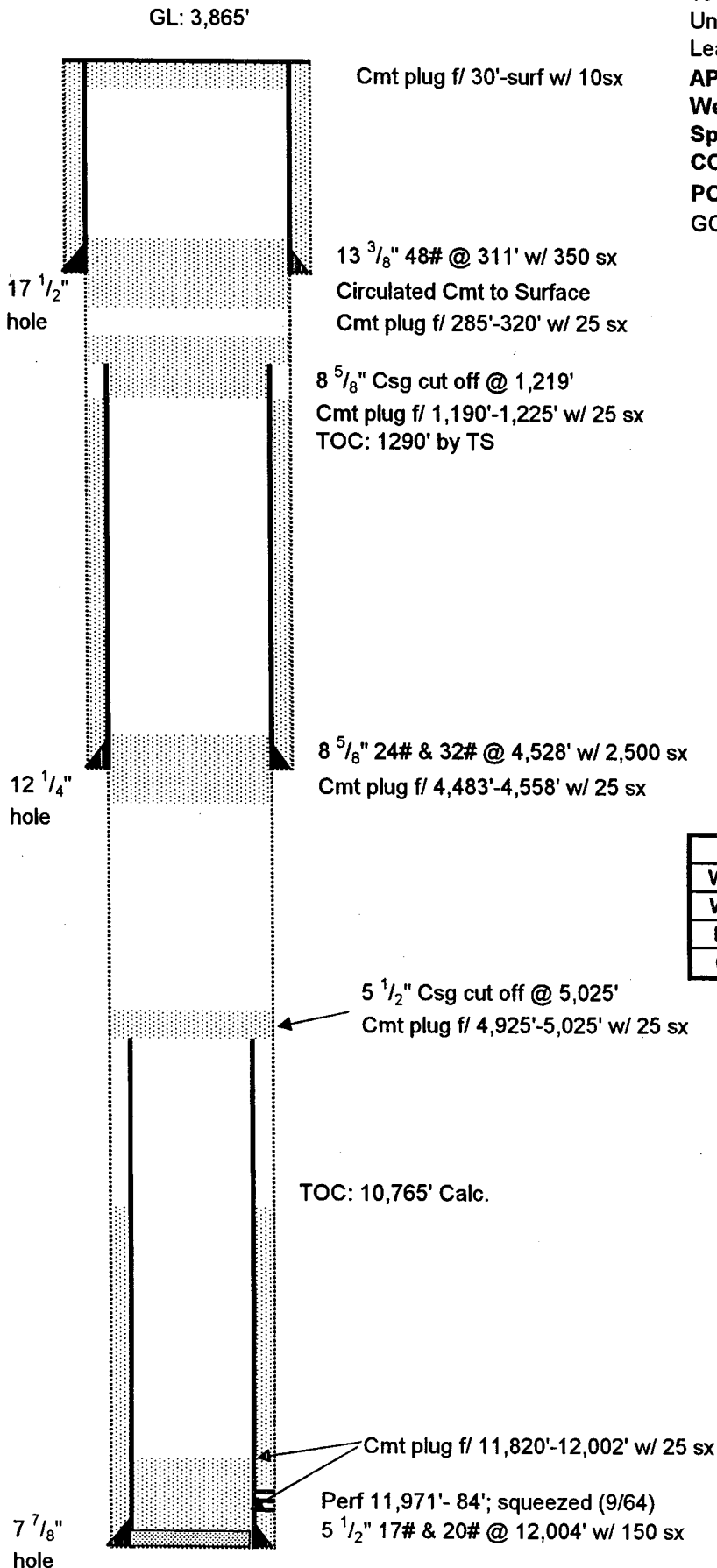
Well Type: Plugged (9/64)

Spud Date: 5/8/1957

COMPLETED: 7/26/1957

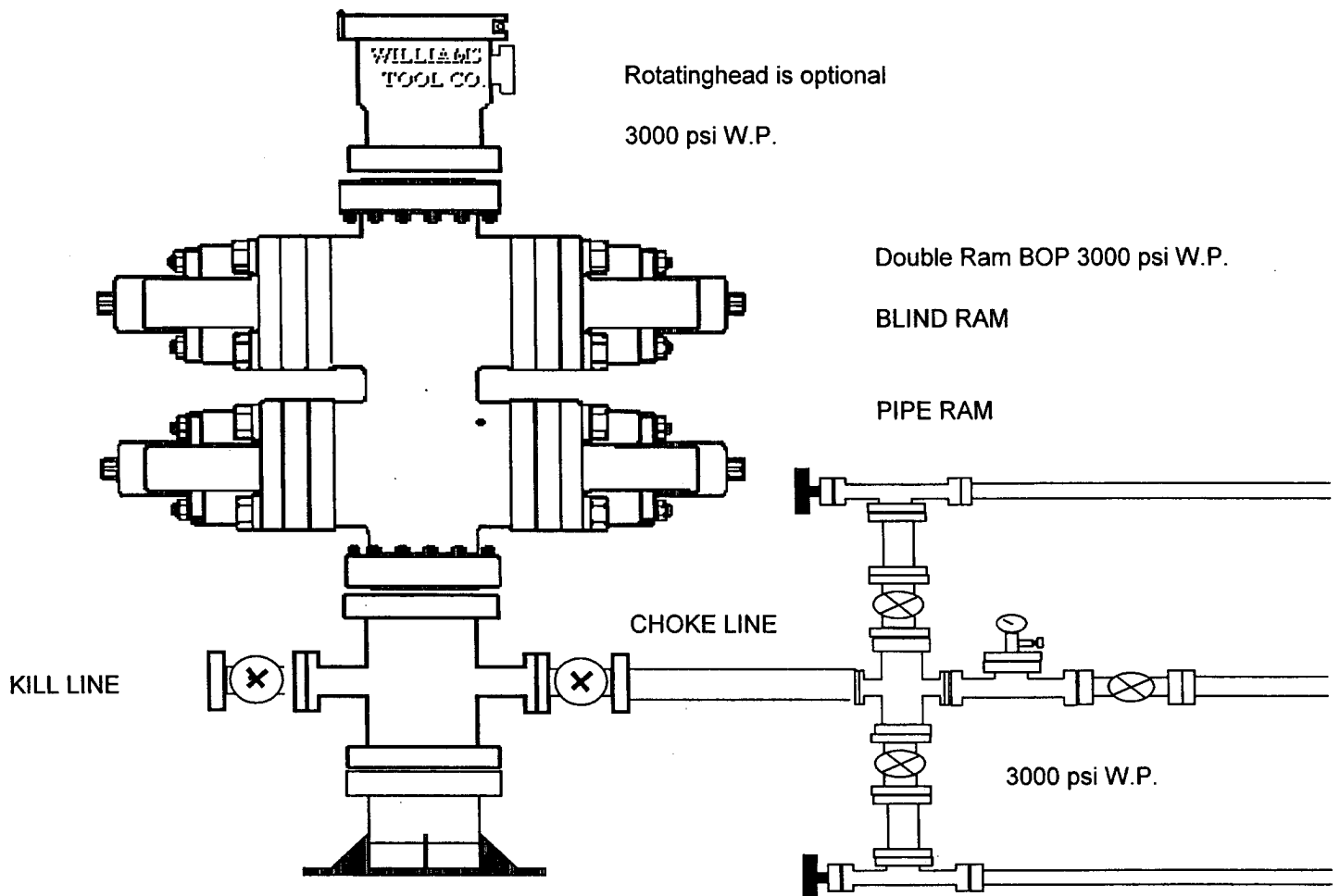
POTENTIAL: 295 BO + 0 Bwin 14 hrs, 45.3° API

GOR ?, FTP 575 psi $12\frac{1}{64}$ " chk



Formation Tops		
Wolfcamp	9,043 ft	-5,178 ft
Woodford	11,885 ft	-8,020 ft
Devonian	11,970 ft	-8,105 ft
Oil-water	12,045 ft	-8,180 ft

3M BOP



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Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Platinum Exploration, Inc. Telephone: 432-687-1664 e-mail address: petrofox@t3wireless.com
Address: 550 W. Texas, Suite 500 Midland, TX 79701
Facility or well name: Helen C. Kendrick #1 API #: 30-025-07138 U/L or Qtr/Qtr O Sec 5 T 12s R 38E
County: Lea Latitude 660 S & 1980 E Longitude _____ NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐

Pit

Type: Drilling ☐ Production ☐ Disposal ☐

Workover ☒ Emergency ☐

Lined ☒ Unlined ☐

Liner type: Synthetic ☒ Thickness 12 mil Clay ☐

Pit Volume 500 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction material: _____

Double-walled, with leak detection? Yes ☐ If not, explain why not. _____

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet

(20 points)

50 feet or more, but less than 100 feet

(10 points)

10

100 feet or more

(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes

(20 points)

No

(0 points)

0

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1000 feet or more

(0 points)

0

Ranking Score (Total Points)

10

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 6/18/06

Printed Name/Title J Michael Reeves / Operations Manager Signature _____

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title CHRIS WILLIAMS/DIST. SAPV Signature _____

Signature _____

Date: 7/27/06