Subtitit 3 Copies To Appropriate District	State of 1	New Me	xico	Form C-103		
Office District I	Energy, Minerals and Natural Resources		May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240 District 11				WELL API NO. 30-025-37588		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	🔀 FEE 🗌	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Ga	s Lease No.	
87505				VB-683		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Drum State		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number 1	
2. Name of Operator				9. OGRID Number		
Mack Energy Corporation				013837		
3. Address of Operator				I 0. Pool name or Wildcat		
P. O. Box 960 Artesia, NM 88211-0960				Hume; Grayburg West		
4. Well Location Unit Letter F 1650 feet from the North line and 1650 feet from the West line						
Unit Letter F				1650 feet fro	T	
Section16	Township			NMPM	CountyLea	
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 4235' GR						
Pit or Below-grade Tank Application or Closure						
Pit type Drilling Depth Groundwater 120 Distance from nearest fresh water well Distance from nearest surface water 1000						
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bb1s; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON	CHANGE PLANS	H		ILLING OPNS.	P AND A	
PULL OR ALTER CASING			CASING/CEMEN	=	- /	
OTHER: Pit Closure	_					
	nleted operations (Clearly	state all r	OTHER:	d give pertinent dat	es including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
Mack Energy Corporation proposes to close Drilling pit as follows:						
1. Remove fluids from pit.						
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be						
encapsulated in this pit and liner will be folded over the mud and cuttings.						
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines						
4. Cover with a minimum 3' of native soil.						
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines 4. Cover with a minimum 3' of native soil. 5. Contour pit to prevent erosion and ponding of rainwater.						
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I hereby certify that the information above is true and complete to the best of my knowledge and beliefet further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan						
SIGNATURE Juny W	1		oduction Clerk		DATE 7/24/2006	
Type or print name Jerry W. Sher	rell E-	-mail addr	_{ess:} jerrys@macke	energycorp.com	Telephone No. (505)748-1288	
For State Use Only		OC FIF	LD REPOSE	TIVE IL/STAFF MA		
APPROVED BY: Lay	Www.	TITLE	NERRESENTA	TIVE IL/STAFF MA	WAGER	
Conditions of Approval (if any):		IIILE			JUL 2 7 2006	