

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-35915
5. Indicate Type of Lease	PM 2 22
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Hobbs State
8. Well Number	10
9. OGRID Number	131652
10. Pool name or Wildcat	Salado
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Fit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Fit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Fit Liner Thickness: _____ mils Below-grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Brine Water

2. Name of Operator Hrc, Inc.

3. Address of Operator P.O. BOX 5102 Hobbs, NM 88241

4. Well Location

Unit Letter F : 2545 feet from the N line and 2330 feet from the W line

Section 29 Township 18S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Fit or Below-grade Tank Application ☐ or Closure ☐

Fit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Fit Liner Thickness: _____ mils Below-grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jana Dordenhoffer TITLE Account Manager DATE 12/23/05

Type or print name _____ E-mail address: _____ Telephone No. _____
For State Use Only

APPROVED BY: [Signature] TITLE ENVIRONMENTAL CHIEF DATE 7/27/06

Conditions of Approval (if any)

HRC, Inc.
P O Box 5102
Hobbs, NM 88241
393-6662

Hobbs State #10 Brine Well

2005 Annual pressure test

12/21/05

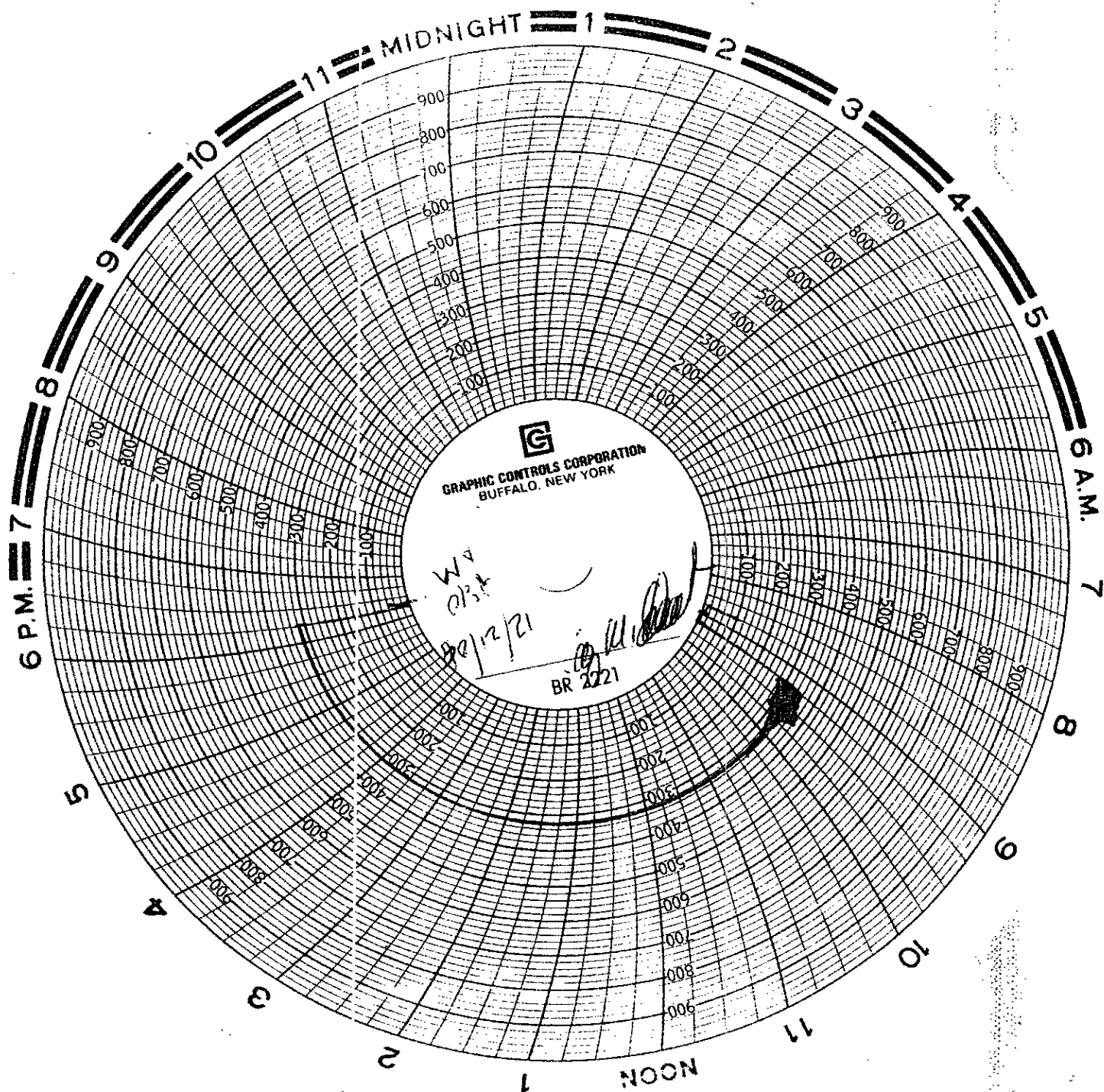
7:00 AM Begin to pressure up formation by squeezing partially shut flow line (tubing) valve at wellhead and continuing to run triplex pump.

8:30 AM Pressure at 290 #; call Oil Conservation Department to witness test (Sylvia Dickey and Paul Sheeley)

9:00 AM Install chart recorder (12 hour chart speed)

9:30 AM Oil Conservation Department witness's pressure build up. Shut down pump; close casing valve (tubing valve already closed); begin pressure observation test.

1:49 Witness test complete with Oil Conservation Department representatives bled pressure to 0# pressure chart removed and given to Sylvia Dickey and Paul Sheeley.



started
test: 9:38 AM - start
1:49 PM stop
Hobbs State
#10 -

Witnessed By
Shirley L. Dickerson
CCD Compliance Officer
(12/21/05)