Form 3160-4 (August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIFTION OF RECOVER EXTENSION FOR THE PROPERTY OF THE PROPER WELL COMPLETION OR RECOMPLETION REPORT AND SORM LOSSANDO

	/								110000, 1	NM 67110		
la. Type of v	well DOi	l Wæll	☐ Gas Well	☐ Dry	Other					6. If Indian, Allo	otte or Tribe Name	
b. Type of Completion:									7. Unit or CA Agreement Name and No			
2. Name of operator Concho Oil & Gas Corp.										8. Lease Name & Well No. Federal 31 G #5		
3. Address							3a. Phone	No. (incl	ude area code)	9. API Well No.		
110 W. Louisiana, Ste 410, Midland, TX 79701							(915) 68	83-744	3	30-025-35851		
4. Location of Well (Report location clearly and in accordance with Federal requiremen							CCEPTI	=D FC	OR RECORD	10. Field and Pool, or Exploratory Geronimo Delaware		
At surface 660' FNL & 990' FEL									N NLCOKE	11. Sec., T., R., M., on Block and Surve or Area Sec 31-T19S-R33E		
At top prod. interval reported below 660' FNL & 990' FEL						10	1 17	2002				
At total dep	oth 660']				56	· , ,	2002	12. County or Pa	arish 13. State NM			
14. Date Spu	dded	<u> </u>	15. Date T	.D. Reached		16. Da	te Complete	a ^Y 6/2	6/02EY	17. Elevations (DF, RKB, RT, GL)*		
5/15/02			5/26/02				PETROI &A DI	ceady to	Prod.	3577' GL, 3589' DF, 3590' KB		
18. Total D	Depth: MD 55 TVD	20'	19. Plug Back T.D.: MD 5398' TVD				2	0. Dep	th Bridge Plug set:	MD TVD		
21. Type Ele	ectric & Other M	echanical Log	s Run (Submi	t copy of each)			22. Was well cored?					
PFEX/TDLD/CNGR, PTEX/AIT /MCFL									as DST run? irectional Survey?	? ✓ No ☐ Yes (Submit report) ? ✓ No ☐ Yes (Submit copy)		
23. Casing	and Liner Record	(Report al	l strings set in	well)			•				-	
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (I		Cementer Depth		Sks. & Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
17 ½"	13 3/8"	48#	Surface	395'			425 s	xs C		Surface	Circ 141 sxs	
12 1/4"	9 5/8"	40#		2897'			975 s	xs Poz	C&C	Surface	Circ 394 sxs	
8 3/4"	5 1/2"	17#		5512'			750 sz	s Poz	С	2090'	None	
		-	 									
	1		 	-		<u>-</u>	†					
24. Tubing							+				· · · · · · · · · · · · · · · · · · ·	
Size	Depth Set (M	D) Packet	r Depth (MD)	Size	Depth	set (MD)	Packer De	pth (MI	O) Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	5126'						<u> </u>					
25. Produci			Tom				ecord	rd Size No. Holes		Perf Status		
	Formation Canyon Dela	ware	Top 5252'	5272'	Bottom Perfo 5272' 5252'			NA 41		Producing		
B)	Carryon Deia	wate	3232	3272	3232	3-3212	11.			Troducing		
<u>C)</u>			 					أ	हा बर्गन का ना नहीं			
D)			1	†		·· · · · · · · · · · · · · · · · · · ·	-			50 1	100	
27. Acid, Fra	acture, Treatmen	t, Cement Squ	eeze, Etc.		······································			•-	. 9 - /	NJ I		
	Depth Interval	· <u> </u>			Am	ount and Ty	pe of Mater	al	1 - 1 - /2	.111 2	nno 8\	
5252'-527	2'		Acidize w/2	2000 gals 7.5%	6 HCl 90/10	0 w/60 RC	NBS		100	T .		
5252'-527			B.	_	#Resin Coated 3	ED						
	<u></u>		1140 11,1	.00 gais 11 1.	JO JON Data		5 102,000//	PETIX	71. L U 101	(1) (1)	(13.7	
20. D. 1. 4	T									1000		
28. Production – Interval A Date First Test Hours		Test Oil Gas			Water	Oil Gra	vity I	Gas	Production	<u> </u>		
Produced 6/14/02	Date 7/9/02	Tested 24	Production	BBL 61	MCF 35	BBL 78	Corr. A		Gravity	Method Pumj	ping 120 Conventional unit)	
Choke	Tbg. Press.	Csg.	24 hr.	Oil	Gas	Water	Gas: Oil	1	Well Status			
Size Flwg SI Press.		Rate BBL MCF		MCF 35	BBL 78		Ratio Producing					
	ion – Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil Gas Water Oil Gravity Gas MCF BBL Corr. API Gravity			Production Method					
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate —	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status	<u> </u>		
(See Instructi	ons and spaces f	or additional o	data on revers	e side)		<u> </u>						

28b. Product	tion - Interval (
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL '	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	- Luna		
28c. Product	ion – Interval I				<u> </u>		·				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Flowing		
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate —	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
Sold	on of Gas (So				·						
30. Summary of Porous Zones (Include Aquifers):								31. Formation (Log) Markers			
	ing depth inter		d contents there i on used, time				i				
Format		Тор	Bottom	De	scripitions,	Contents, etc.			Name	Top Meas. Depth	
Red Beds		0'	1250'	Red B	eds						
Rustler/Salado		1250'	3000'	Salt/Anhy						:	
Yates		3000'	3200'	Sand/D	olomite						
Capitan		3200'	5050'	Dolom	ite						
Delaware		5050'		Sand/D	Oolomite						
									,		
32. Addition	al remarks (in	nclude plugging	g procedure):						· · · · · · · · · · · · · · · · · · ·		
									- 7040		
									13372		
33. Circle er	closed attachn	nents:								2003	
1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 5. Sundry Notice for plugging and cement verification 6. Core Analysis						rt	3. DST Repo	ort	4. Directional Survey ED Hobbs		
34. I hereby	certify that the	foregoing and	Attached infor	mation is com	plete and c	orrect as determ	nined from all ava	ilable records (s	seeattaclied instructions)		
Name (please print) _ Dora Bustamante Signature Bustamante						<u></u>	TitleProduction Analyst				
Signature	Work	- Bust	aman	q			Date07/12	2/02			
Title 18 U	J.S.C. Section	1001 and Title	43 U.S. C. Sect	ion 1212, mak	e it a crime	for any person	knowingly and v	villfully to make to	o any department or age	ncy of the United	
States any	y false, fictitiou	s or fraudulent	statements or r	epresentations	as to any r	natter within its	s jurisdiction.	. ,		or and office	