

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-2379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Covington A Federal #20

9. API WELL NO.

30-025-35898

10. FIELD AND POOL, OR WILDCAT

Red Tank Delaware West

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 26, T22S, R32E

12. COUNTY OR PARISH

Lea County

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐Other ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface 1650' FSL & 330' FEL, Section 26

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

04/29/02

15. DATE SPUDDED

05/09/02

16. DATE T.D. REACHED

05/25/02

17. DATE COMPL. (Ready to prod.)

06/20/02

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3751'

19. ELEV. CASINGHEAD

3752'

20. TOTAL DEPTH, MD & TVD

8937'

21. PLUG, BACK T.D., MD & TVD

8872'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-8937

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Delaware 8498-8518

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

ZDL/CN, HDIL

WAS WELL CORED

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, FEET	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75#	854	14-3/4	670 SKS	RECEIVED	
7-5/8	26.6#	4677	9-7/8	2175 SKS	Hobbs	
4-1/2	11.6#	8937	6-3/4	1125 SKS	OC	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	8429'	

31. PERFORATION RECORD (Interval, size and number)

8498'-8518' (2 spf)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8498'-8518'	Acid w/ 1000 gals 7-1/2% HCL Frac w/ 120,000# 16/30 TLC

33. *

DATE FIRST PRODUCTION

06/20/02

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

Pumping

WELL STATUS (Producing or
shut-in)

Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
06/22/02	24	---	---	171	173	153	1011:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	
---	---	---	171	173	153	40.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Terry Coor

35. LIST OF ATTACHMENTS

C-104, C-102, Sundry, Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Operation Tech

DATE 06/25/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basal Anhydrite	4572		
Delaware Lime	4876		
Bell Canyon	4959		
Cherry Canyon	5732		
Brushy Canyon	6966		
Bone Springs	8699		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
					