State of New Mexico				Form C-103		
Energy, Minerals and Natural Resources				May 27, 2004 WELL API NO.		
OIL CONSERVATION DIVISION				30-005-10080		
1220 South St. Francis Dr.				5. Indicate Type of Lease STATE STATE		
Santa Fe, NM 87505				6. State Oil & Gas Lease No. E-9089		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Penrock New Mexico BW State		
1. Type of Well: Oil Well Gas Well Other				8. Well Number 1		
2. Name of Operator Judah Oil				9. OGRID Number 175260		
3. Address of Operator P.O. Box 568 Artesia, NM 88211-0568				10. Pool name or Wildcat Tobac Pennsylvanian		
	810- 10 74 c 1 c		.500		W	
Unit Letter :: Section 20	<u>i8</u> //_feet from the Township 8S	lin Ran	e and <u>2086</u> fe age 33E	NMPM	line County Chaves	
	11. Elevation (Show whe				<u>County Chaves</u>	
Pit or Below-grade Tank Application 🗌 or	Closure 🗌			2		
Pit typeDepth to Groundwa		est fresh w	ater well Dist	ance from nearest sur	face water	
Pit Liner Thickness: mil	Below-Grade Tank: Volu	me	bbls; Co	nstruction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN					PORT OF: ALTERING CASING P AND A	
OTHER:					_	
13. Describe proposed or completion.	eted operations. (Clearly s k). SEE RULE 1103. Fo	state all p r Multipl	OTHER: pertinent details, and e Completions: Att	l give pertinent dat ach wellbore diag	tes, including estimated date ram of proposed completion	
See Attached:						
					6183101172 1312	
				í	Hobbs Color	
					at the second	
					226262	
I hereby certify that the information a grade tank has been/will be constructed or c	bove is true and complete losed according to NMOCD gi	iidelines 🗌], a general permit 🗌 (and belief. I furth or an (attached) altern	native OCD-approved plan 🗔.	
SIGNATURE Signature	ingen T	ITLE	Owner		07-27-2006 DATE	
Type or print name James B Cam For State Use Only	<u> </u>	•	udahoil@yahoo.com	1	. (505)746-1280	
APPROVED BY: Harry W. L	Jup oc FIELD	REERES	ENTATIVE IVSTAF	FMANADO	JULATE 1 2006	
-				the second second		

cell: 505-748-5488 office: 505-746-1280 fax: 505-746-1290

Email: judahoil@yahoo.com

Work Over Report

Lease Name: State BW #1

- 7-11-2006 Basic Energy moved in Pulling Unit. SION 5hrs.
- 7-12-2006 RUPU 7:15am RIH w 2 3/8 x 4 ½ AD-1 Packer, 180 jts. Taged @ 9006', laid down 1 jnt set packer @ 8974 w 10 points. Sent crew home. 4:30pm pumped 50bbls oil @ 200 TP @ 60# 2bpm rate. Pumped 1000 gal xylene, w/ 30 bbls fresh water w/ clay stab, 165 gal SU 325 A acid, 5 bbl flush.
 6:45pm SION
- 7-13-2006 POOH w/ tbg & packer, RIH w 2 3/8 SN (new) 12 jts tbg, TA 2 3/8 x 4 ¹/₂, 167 jots 2 3/8 J-55 tbg (95 new, 85 used white band.) Set TA and landed tbg. SN @ 8985, nippled down BOP hooked up well head. RIH w/ 2 x 1 ¹/₄ x 24 RHBC double valve pump w/ 6' plunger 1 1 ¹/₄ x 6' GA, 1 7/8 x 2' pony rod, 12 7/8 rods, 194 new ³/₄ D Rods. 6:00 pm SION
- 7/14/2006 RIH w/ 50 used ³/₄ rods, 54 7/8 used rods, 10 7/8 scraper rods w ³/₄ pins, 39 7/8 rods, 1 ¹/₄ x 24' new polish rod w/ 1 ¹/₂ x 12' liner. 23 BW to load, pressured up well to 500, good pump action. Waiting on Lea County Elec. too replace transformer. POL 4:00 pm, 8bpm, 64"stroke, FL 6000',

Released Pulling Unit.

End of Report.