

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
4001 Penbrook Street Odessa TX 79762

3b. Phone No. (include area code)
(432) 368-1217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1960' FSL & 600' FWL, SEC. 21, T 17S, R 32E M L

5. Lease Serial No.
LC 029509A

6. If Indian, Allottee or Tribe Name
MCA UNIT

7. If Unit or CA/Agreement, Name and/or No.
MCA UNIT BATTERY

8. Well Name and No.
67

9. API Well No.
30-250-0610

10. Field and Pool, or Exploratory Area
MALJAMAR, GRAYBURG, SAN ANDRE

11. County or Parish, State
LEA COUNTY, NEW MEXICO

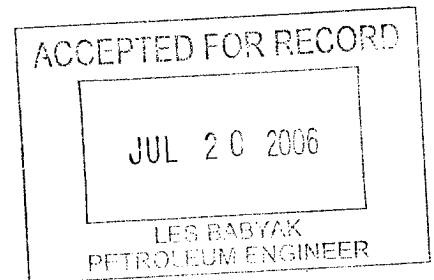
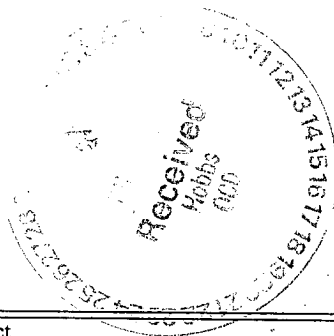
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other REPAIR DOWN HOLE FAILURE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/18/06 - 5/31/06 REPAIR DOWN HOLE FAILURE

SEE ATTACHED. CHART INCLUDED.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Gay Thomas

Title Regulatory Assistant

Signature

Gay Thomas

Date 06/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Gay W. Wink*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

JUL 31 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

4 5 6 AM

NO. 1013
LC-29509A
UNIT - 1

CHART POOL USA INC.
PORTAGE, INDIANA
NO. 0-100% UNIV.

METER
TITAN 102
CHART PUT ON

5/31/06

LOCATION MCA 67

TAKEN OFF

REMARKS SEC 21-T175-R326
ACR SET 3634'

11
NOON

PRINTED IN U.S.A.



Well Config: Vertical - Original Hole, 5/31/2006

Tubing - Water Injection set at 3,634.3ftKB on 5/31/2006 00:00

Tubing Description
Tubing - Water Injection

Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
1	TBG IPC	2 3/8	1.995	4.70	J-55		31.00	9.0	40.0
1	TBG SUB IPC	2 3/8	1.995	4.70	J-55		12.00	40.0	52.0
115	TBG IPC	2 3/8	1.995	4.70	J-55		3,575....	52.0	3,627.3
1	INJ PKR	5 1/2			LOC SET		6.00	3,627.3	3,633.3
1	wire line guide	2 3/8					1.00	3,633.3	3,634.3

Set Depth (ftKB)
3,634.3

Run Date
5/31/2006

Pull Date

Schematic - Actual

9-31.0
2-1, Surface Casing, 12 1/4, 11.875, 10, 30.0
6-2, TBG SUB IPC, 2 3/8, 1.995, 40, 12.0
6-3, TBG IPC, 2 3/8, 1.995, 52, 3,575.3
1-1, Intermediate Casing, 7, 6.453, 10, 3,584.0
6-4, INJ PKR, 5 1/2, 3,627, 6.0
6-5, wire line guide, 2 3/8, 3,633, 1.0
Jet perforation, 3,646-3,650, 6/26/1972
Jet perforation, 3,707-3,717, 2/27/1968
Jet perforation, 3,738-3,743, 2/27/1968
Jet perforation, 3,759-3,770, 2/27/1968
Jet perforation, 3,774-3,778, 2/27/1968
Jet perforation, 3,794-3,797, 2/27/1968
Jet perforation, 3,808-3,811, 2/27/1968
Jet perforation, 3,824-3,829, 2/27/1968
3-1, Production Casing, 5 1/2, 4.891, 10, 3,832.0
220 Qts. Nitro, 3,850-3,960, 6/6/1941
100 Qts. Nitro, 3,960-4,020, 10/20/1945
100 Qts. Nitro, 4,085-4,115, 10/20/1945

ConocoPhillips

Daily with cost

MCA 067

Job Type: REPAIR DOWNHOLE FAILURE

API / UWI 300250061000	County LEA	State/Province NEW MEXICO	Operator CONOCOPHILLIPS
Original KB Elevation (ft) 4,022.00	Ground Elevation (ft) 4,012.00	Spud Date 2/1/1941	Rig Release Date 4/17/1941

Report Start Date 5/18/2006 00:00	Last 24hr Summary G.HUDSON, CONSULTANT: MI RU DDU, BLEED DOWN CASING / TUBING PRESS. NIPPLE UP BOP.	Daily Cost Total	Cummulative Cost
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Vendor	Cost Description	Cost
	Drilling Fluids (Materials)	

Report Start Date 5/19/2006 00:00	Last 24hr Summary UN ABLE TO RELEASE PKR, GET OFF SETTING TOOL . COOH LAYING DOWN 118 JTS 2 3/8 IPC TBG , RUN KILL STG SISD .	Daily Cost Total 3,491.88	Cummulative Cost 3,491.88
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Vendor	Cost Description	Cost
	Drilling Fluids (Materials)	

nabors	Completion / Workover / Well Service Rig Day Rate	3,491.88
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Report Start Date 5/22/2006 00:00	Last 24hr Summary COPC PROJECT LEAD T.TAYLOR ON JOB: HAVE PJSM. PULL KILL STG. UNLOAD AND TALLY 2 7/8 WORK STG, CHANGE PIPE RAMS IN BOP . PICK UP NEW SETTING TOOL, JARRS, BUMPER SUB, AND 6 DRILL COLLARS KILL STG, GIH WITH WORK STG . LATCH UP ON PACKER, WORK JARS AND SHEAR PACKER, COOH STAND BACK COLLARS AND LAY DOWN TOOL ASSEY. RUN KILL STG SISD.	Daily Cost Total 6,697.00	Cummulative Cost 10,188.88
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Vendor	Cost Description	Cost
	Drilling Fluids (Materials)	

NABORS	Completion / Workover / Well Service Rig Day Rate	3,841.00
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MCNABB	Miscellaneous Consultant Fees	1,800.00
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nabors	Pump / Kill Truck	1,056.00
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Report Start Date 5/23/2006 00:00	Last 24hr Summary HAVE MONTHLY CONTRACTOR SAFTEY MEETING . HOBBS EVENT CTR. CREW ARRIVES ON LOCATION . BLEED DOWN PRESS,PULL KILL STG, PICK UP BIT AND SUB, ON DRILL COLLARS, GIH . TAG FILL AT PACKER SETTING DEPTH 3,630-34'. JOB SHUT DOWN, NEEDING EQUIPMENT AT BUCKEYE.	Daily Cost Total 4,510.00	Cummulative Cost 14,698.88
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Vendor	Cost Description	Cost
	Drilling Fluids (Materials)	

NABORS	Completion / Workover / Well Service Rig Day Rate	2,910.00
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NCNABB	Pump / Kill Truck	800.00
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ABC RENTAL	Fishing / Milling Services	800.00
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Report Start Date 5/24/2006 00:00	Last 24hr Summary HAVE PJSM WITH, ALL PERSONNEL ON LOCATION, NABORS, ABC,MCNABB. BLEED DOWN TBG/CSG PRESS ONTO VAC TRUCK / BEGIN DRILLING/CLEAN OUT OPERATIONS. TAG FILL AT 3635'. CLEAN OUT DOWN TO 4036 TAG JUNK/FISH AT 4036'. DRILL DOWN BESIDE JUNK TO 4048, GETTING BACK GRAVEL FROM OPEN HOLE GRAVEL PACK . CIRC WELL CLEAN AND COOH WITH TBG . LAY DOWN DRILL COLLARS AND BIT . RUN KILL STG, GOT BACK 90% IRON SULFIDE, 10% SULFATE SCALE AND GRAVEL. SISD.	Daily Cost Total 6,940.00	Cummulative Cost 21,638.88
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Vendor	Cost Description	Cost
	Drilling Fluids (Materials)	

NABORS	Completion / Workover / Well Service Rig Day Rate	3,840.00
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ABC RENTAL	Fishing / Milling Services	1,500.00
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MCNABB	Pump / Kill Truck	1,600.00
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Daily with cost

MCA 067

Job Type: REPAIR DOWNHOLE FAILURE

Wellbore Name	Date	Measurement Method	Type	Depth (ftKB)
Original Hole	10/30/1990			4,036.0

Report Start Date	Last 24hr Summary	Daily Cost Total	Cummulative Cost
5/25/2006 00:00	NABORS DDU HAS A SAFTEY MEETING AT EUNICE, CREW LATE TO LOCATION. BLEED OFF CASING PRESS, PULL KILL STG . PICK UP RBP AND PKR GIH TO 3635, SET PLUG, PULL UP HOLE 1 JT. SET PKR, USING REVERSE UNIT PUMP, PRESS TEST RBP TO 500 PSI, O.K. RELEASE PKR AND PRESS TEST AND CHART CASING FROM 3635 UP TO SURFACE/BOP. PRESS TO 500 PSI, RUN 30 MIN CHART. CASING TEST GOOD. RELEASE RBP AND COOH WITH TOOLS /TBG. PICK UP TAIL PIPE, PKR AND GIH WITH TBG . SET EOT AT 3980'. PKR SET AT 3638'. SHUT DOWN FOR THE DAY WAITING ON ACID /PUMP TRUCK.	6,407.00	28,045.88

Daily Costs

Vendor	Cost Description	Cost
NABORS	Completion / Workover / Well Service Rig Day Rate	2,907.00
ABC	Fishing / Milling Services	1,000.00
MCNABB	Other - Specialized Services	1,000.00
HUDSON	Other - Specialized Services	1,500.00

Report Start Date	Last 24hr Summary	Daily Cost Total	Cummulative Cost
5/26/2006 00:00	HAVE PJSM WITH NABORS,MCNABB . RU ON TBG . PUMP 2000 GAL 15% NEFE ACID FOLLOWED BY 40 FLUSH. MAX PRESS 1700 PSI, AT 2 BPM. ACID ON FORMATION PRESS DROPS TO 900 PSI AT 2.5 BPM. SHUT IN AT 700 PSI ON TBG RD PUMP TRUCK . WELL SHUT IN OPS SHUT DOWN FOR WEEK END .	5,160.00	33,205.88

Daily Costs

Vendor	Cost Description	Cost
	Drilling Fluids (Materials)	
NABORS	Completion / Workover / Well Service Rig Day Rate	2,210.00
MCNABB	Acid Stimulation Services	1,800.00
MCNABB	Other - Not Prescribed by AFE Breakdown	350.00
MCNABB	Pump / Kill Truck	800.00

Report Start Date	Last 24hr Summary	Daily Cost Total	Cummulative Cost
5/29/2006 00:00	OPERATIONS SHUT DOWN, HOLIDAY .		33,205.88

Daily Costs

Vendor	Cost Description	Cost
	Drilling Fluids (Materials)	

Report Start Date	Last 24hr Summary	Daily Cost Total	Cummulative Cost
5/30/2006 00:00	HAVE PJSM. TBG PRESS 140, CSG PRESS 0. BLEED OFF TBG, RELEASE PKR AND COOH LAYING DOWN 2 7/8 WORK STG. AND PKR. FIELD MOVE REPLACEMENT INJ. TBG FROM MALJAMAR YARD TO LOCATION, OFF LOAD, AND PICK UP/LOAD WORK STG.SEND BACK TO NUNEZ . RACK AND TALLY IPC TBG. PICK UP INJ PKR AND WIRELINE RE -ENTRY GUIDE . MI RU TBG TESTERS, HAVE TAIL GATE SAFETY MEETING . GIH TESTING TBG TO 5,000 PSI. GOT ON DEPTH AND SHUT DOWN, NMOCN NOTIFIED [S.DICKEY]	4,940.00	38,145.88

Daily Costs

Vendor	Cost Description	Cost
	Drilling Fluids (Materials)	
nabors	Completion / Workover / Well Service Rig Day Rate	3,000.00
MCNAB	Water Hauling	1,400.00
HUDSON	Downhole Completion Equipment (General)	540.00



Daily with cost

MCA 067

Job Type: REPAIR DOWNHOLE FAILURE

Report Start Date 5/31/2006 00:00	Last 24hr Summary HAVE PJSM WITH NABORS AND MCNABB . CSG /TBG PRESS 50 PSI. BLEED PRESS ON TO VAC TRUCK . NIPPLE DOWN BOP NIPPLE UP WELL HEAD. RU AND CIRC PACKER FLUID DOWN TBG AND UP BACK SIDE.PUMPED 15 BBL OVER TOTAL VOLUME , SET PKR AT 3634. TIGHTEN UP WELL HEAD PACK OFF . RU AND PRESS TEST CASING TO 500 PSI, RUN A 30 MIN CHART. CASING TEST OK. RD MCNABB AND NABORS EQUIPMENT. RAN IN : 1 JT 2 3/8 J-55 IPC TBG, 12' OF 2 3/8 J-55 IPC SUBS, 115 JTS 2 3/8 J-55 IPC TBG, 1- 2 3/8 X 5.5 LOC SET INJ PKR, NICKEL COATED WITH WIRELINE RE -ENTRY GUIDE ON BTM. ALL INFO / CHART SENT TO ODESSA [C.DALE.] WELL TURNED OVER TO S. SLATER AREA MSO. JOB DONE.	Daily Cost Total	Cummulative Cost 38,145.88
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Daily Costs

Vendor	Cost Description	Cost
	Drilling Fluids (Materials)	



Well Config: Vertical - Original Hole, 5/31/2006	
ftKB (MD)	Schematic - Actual
9	
10	6-1, TBG IPC, 2 3/8, 1,995, 9, 31.0
40	2-1, Surface Casing, 12 1/4, 11,875, 10, 30.0
52	6-2, TBG SUB IPC, 2 3/8, 1,995, 40, 12.0
1,000	6-3, TBG IPC, 2 3/8, 1,995, 52, 3,575.3
1,500	
1,594	1-1, Intermediate Casing, 7, 6,453, 10, 3,584.0
1,627	
1,630	6-4, INJ PKR, 5 1/2, 3,627, 6.0
1,634	6-5, wire line guide, 2 3/8, 3,633, 1.0
1,646	
1,650	Jet perforation, 3,646-3,650, 6/26/1972
1,707	
1,717	Jet perforation, 3,707-3,717, 2/27/1968
1,736	
1,740	Jet perforation, 3,738-3,743, 2/27/1968
1,756	
1,770	Jet perforation, 3,759-3,770, 2/27/1968
1,774	
1,776	Jet perforation, 3,774-3,778, 2/27/1968
1,794	
1,797	Jet perforation, 3,794-3,797, 2/27/1968
1,806	
1,811	Jet perforation, 3,808-3,811, 2/27/1968
1,824	
1,826	Jet perforation, 3,824-3,829, 2/27/1968
1,842	
1,850	3-1, Production Casing, 5 1/2, 4,891, 10, 3,832.0
1,850	
1,960	220 Qts. Nitro, 3,850-3,960, 6/6/1941
1,960	100 Qts. Nitro, 3,960-4,020, 10/20/1945
4,020	
4,036	
4,046	
4,050	
4,086	100 Qts. Nitro, 4,085-4,115, 10/20/1945
4,116	
4,124	
4,130	
4,146	

Tubing - Water Injection set at 3,634.3ftKB on 5/31/2006 00:00									
Tubing Description				Set Depth (ftKB)		Run Date		Pull Date	
Tubing - Water Injection				3,634.3		5/31/2006			
Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
1	TBG IPC	2 3/8	1.995	4.70	J-55		31.00	9.0	40.0
1	TBG SUB IPC	2 3/8	1.995	4.70	J-55		12.00	40.0	52.0
115	TBG IPC	2 3/8	1.995	4.70	J-55		3,575....	52.0	3,627.3
1	INJ PKR	5 1/2			LOC SET		6.00	3,627.3	3,633.3
1	wire line guide	2 3/8					1.00	3,633.3	3,634.3