

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26350
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Morton Solid State Unit
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Tres Papalotes Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, LP	
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260	
4. Well Location Unit Letter <u>E</u> : <u>2160'</u> feet from the <u>North</u> line and <u>990'</u> feet from the <u>West</u> line Section <u>4</u> Township <u>15S</u> Range <u>34E</u> Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4119' GR; 4133' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 7/18/06-MIRU for P&A
- Set CIBP @ 10100'. Dumped 35' cement on top.
- Circulate wellbore with 9.5 ppg mud.
- Pumped 25 Sx cement plug in 5-1/2" casing at 8095'. Tagged TOC at 7838'.
- Pumped 25 Sx cement plug in 5-1/2" casing at 6000'. Tagged TOC at 5753'.
- Pumped 25 Sx cement plug in 5-1/2" casing at 4598'. Tagged TOC 4350'. (8-5/8" casing shoe at 4548')
- Cut 5-1/2" casing at 3060'. POOH w/81 Jts of casing. Pumped 50 Sx cement stub plug at 3110'. Tagged TOC at 2935'.
- Pumped 30 Sx cement plug from 1735' to 1835'.
- Pumped 30 Sx cement plug in 8-5/8" casing at 450'. Tagged TOC at 340'. (13-3/8" casing shoe at 400')
- Pumped 20 Sx cement for 60' surface plug. Cut wellhead off & set P&A marker. Well Plugged & Abandoned on 7/26/06.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie G. Slack

TITLE: Engineering Technician

DATE 7/27/06

Type or print name Ronnie G. Slack

E-mail address: Ronnie.Slack@dvn.com

Telephone No. 405-552-4615

(This space for State use)

APPROVED BY Harry W. Wank

TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER

JUL 31 2006

Conditions of approval, if any:

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Morton Solid State 1		Field: Tres Papalotes	
Location: Unit E, Sec. 4, T15S, R34E		County: Lea	State: NM
Elevation: 4133' DF, 4119' GL		Spud Date: 6/16/1979	Compl Date: 9/22/1979
API#: 30-025-26350	Prepared by: Ronnie Slack	Date: 07/27/06	Rev:

PLUGGED & ABANDONED - 7/26/06

13-3/8", 48#, H40, ST&C, @ 400'
Cmt'd w/450 sx Cl 'C', 1/2 #/sk Cello, 2% CaCL

TOC @ 3110'

8-5/8", 24 & 32#, K55, ST&C, @ 4548'
Cmt'd w/1150 sx Econo + 400 sx Cl 'C'
Circ'd 370 sx to surf.

Holes @ 5,652' & 5,680'
Sqzd w/575 Sx, resqzd w/34 Sx

Hole @ 5,948'-978'
Sqzd w/80 Sx

Sqz perf @ 6,550'
Sqzd w/125 sx 50:50 Poz-c

TOC @ 7120'

Sqz Perf @ 8,002'
Hole @ 8,015', Sqzd w/250 Sx

Perf @ 10, 366'-380', 44 shots, 2 JSPF

Perf 10,410'-427', 30 shots, 2 JSPF

Perf 10,592'-606', 28 shots, 2 JSPF

5-1/2", 17 & 20#, N80, LT&C, @ 10,940'
Cmt'd w/775 sx Cl 'H' + 8#/sk Salt + 3/4% CFR-2+
0.15 % HR4

9.5 PPG Mud

9.5 PPG Mud

9.5 PPG Mud

9.5 PPG Mud

9.5 PPG Mud

9.5 PPG Mud

9.5 PPG Mud



TD - 11, 200'

Proposed:

1. Pumped 20 Sx cement for 60' surface plug.

Proposed:

1. Pumped 30 Sx cement @ 450'.
2. Tagged TOC @ 340'.

1. Pumped 30 Sx cement from 1735' - 1835' for TOS plug. (7/26/06)

1. Cut 5.5" casing @ 3060'. POOH w/81 Jts.
2. Pumped 50 Sx cement @ 3110'.
3. Tagged TOC @ 2935'. (7/26/06)

1. Pumped 25 Sx cement @ 4598'.
2. Tagged TOC @ 4350'. (7/21/06)

1. Pumped 25 Sx cement @ 6000'.
2. Tagged TOC @ 5753'. (7/21/06)

1. Pumped 25 Sx cement @ 8095'.
2. Tagged TOC @ 7838'. (7/21/06)

1. Set CIBP @ 10100' (7/20/06)
2. Dumped 35' cement on top

Fish in Hole: Unable to retrieve 2/4-2/10/03
Grapel from overshot left in hole (2/11/03)
10', 2-7/8" Tbg above TAC. TOF @ 10132'
Stuck Tbg anchor @ 10160' (2/6/03)
10 Jts 2-7/8" Tbg, MHDSN, perf sub, bull plug

PBTD - 10,426'

CIBP @ 10,465'

PBTD - 10,536'
CIBP @ 10, 556'