

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

Occidental Permian Limited Partnership Attn: Mark Stephens, Rm. 19.013

3a. Address

P.O. Box 4294, Houston, TX 77210-4294

3b. Phone No. (include area code)

(713) 366-5158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1660' FNL x 180' FWL, Letter E, Sec. 29, T-18-S, R-38-E

5. Lease Serial No.

LC-032233(A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

North Hobbs G/SA No. 122
Unit

9. API Well No.

30-025-28953

10. Field and Pool, or Exploratory Area

Hobbs; Grayburg-San Andres

11. County or Parish, State

Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Sqz. casing
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon leak and acidize
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal perfs

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/4/06 - 5/19/06:

MI x RU. POOH with injection equipment. RIH with 5-1/2" cement retainer and set at 4013'. RU HES. Squeeze casing leak at 4100' - 4140' with 100 sx. PP & 150 sx. PP with 2% CaCl. Drill out cement and cement retainer. Circulate clean and test squeeze to 1000 psi. Clean out to PBD at 4263'. Set packer at 4036' and acidize perfs at 4162' - 4227' with 1260 gal. 15% HCl. Flow back and release packer. RIH with 5-1/2" Guiberson UNI-VI packer on 123 jts. 2-7/8" duo-line injection tubing (packer set at 4025'). Circulate hole with 10# packer fluid. Test casing to 600 psi. RD x MO. Put well back on injection.

ACCEPTED FOR RECORD
JUL 20 2006
LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mark Stephens

Title

Regulatory Compliance Analyst

Date

6/7/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Harry W. Wink

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

