State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd. Aztec, NM 87410

CIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe., NM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd	d., Aztec, N	M 87410		Santa	Fe, NM	87505					3 Copies		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPO											NDED REPORT		
1220 S. St. Francis							· <u>-</u> _						
	I.		QUEST FO	OR ALLOW	ABLE A	ND AUTHO	RIZATI	ON TO TRA					
¹ Operator name a						² OGRID N				lumber			
Marathon Oi	•	ny						14021					
P.O. Box 3	3487							³ Reason for	Filing Code	/Effect	ive Date		
Houston, Te	exas 772	53-3487								RC 04/01/2006			
4 API Number 5 Pool Name						-					6 Pool Code		
30-0	25-12124		Paddock								49210		
⁷ Property Code			8 Property N	8 Property Name						ell Nu			
000	006376			Edith Butler A 1							1		
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UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	the North/So	uth Line	Feet from the	East/West	line	County		
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Bottom Hole Location									<u> </u>				
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