

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25695
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	421
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3451' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>H</u> : <u>1465'</u> Feet From The <u>NORTH</u> Line and <u>1056'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3451' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>
	RETURN TA'D TO PRODUCTION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-05-06: MIRU. LOAD & TEST CSG TO 500 PSI-HELD. MIRU PU.

6-06-06: TIH W/BIT, BIT SUB & TBG.

6-07-06: TAG CIBP @ 6307. DRILL OUT CIBP. C/O TO 6702.

6-08-06: PERF 6540-44, 6561-65, 6582-86, 6608-12, 6566-70, 6595-99, 6624-28. TIH W/PKR & SET @ 6501. WOULD NOT HOLD. PULL PKR TO 6300. (ABOVE SQZ PERFS). TIH & RESET PKR @ 6501.

6-09-06: ACIDIZE PERFS W/4000 GALS 15% HCL. REL PKR. PUH ABOVE TOP SQZ PERFS. MIRU REV UNIT & REV ACID TO FRAC TANK. SET PKR. RU SWAB.

6-12-06: TBG ON VAC. RU SWAB. PUMP SCALE SQZ & DISPL W/200 BW.

6-13-06: TIH W/BPMJ, PERF SUB, SN, 2 7/8" TBG & TAC. TIH W/RODS.

6-14-06: TIH W/PUMP & RODS. SPACE OUT PUMP. LOAD & TEST PUMP. FINAL REPORT W/O TEST

7-05-06: ON 24 HR OPT. PUMPING 8 OIL, 6 GAS, & 46 WATER. GOR-750



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 7/10/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

KZ

DATE

JUL 31 2006

DeSoto/Nichols 12-93 ver 1.0