

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25695
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	421
9. Pool Name or Wildcat	DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>									
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER TAD TO PRODUCER <input type="checkbox"/>									
2. Name of Operator CHEVRON USA INC									
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705									
4. Well Location Unit Letter <u>AH</u> : <u>1465'</u> Feet From The <u>NORTH</u> Line and <u>1056'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY									
10. Date Spudded 6/5/2006		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 6/9/2006		13. Elevations (DF & RKB, RT, GR, etc.) 3451' GL		14. Elev. Csghead	
15. Total Depth 6732'		16. Plug Back T.D. 6684'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6540'-6628' DRINKARD								20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run N/A								22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		AMOUNT PULLED	
						NO CHANGE			
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
2 7/8"									
26. Perforation record (interval, size, and number) 6540-44, 6561-65, 6582-86, 6608-12, 6566-70, 6595-99, 6624-28'									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
6540'-6628'					ACIDIZED W/4000 GALS 15% HCL				
28. PRODUCTION									
Date First Production 7/5/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING						Well Status (Prod. or Shut-in) PROD	
Date of Test 7-05-06		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 8	
								Gas - MCF 6	
								Water - Bbl. 46	
								Gas - Oil Ratio 750	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								Test Witnessed By	
30. List Attachments NONE									
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNATURE <u>Denise Pinkerton</u>					TITLE <u>Regulatory Specialist</u>				
DATE <u>7/10/2006</u>									
TYPE OR PRINT NAME <u>Denise Pinkerton</u>					Telephone No. <u>432-687-7375</u>				