


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. 30-025-28805		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name  B.M. Justis	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER Recomplete				8. Well No.  12	
2. Name of Operator Plantation Operating, LLC				9. Pool name or Wildcat Jalmat (Tan-Yates-7 Rivers) Gas	
3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380				10. Date Spudded 9/6/1984	
4. Well Location SL: E 1450 North 120 West Unit Letter BHL: A ; 983 Feet From The North Line and 338.9 Feet From The East Line Section BHL: 19 Township 25S Range 37E NMPM Lea County					
11. Date T.D. Reached 6/10/2006		12. Date Compl. (Ready to Prod.) 6/10/2006		13. Elevations (DF& RKB, RT, GR, etc.) 3074' GR	
15. Total Depth 3680'		16. Plug Back T.D. 3351'		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2892-3060' Jalmat (Tan-Yates-7 Rivers) Gas				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run				22. Was Well Cored	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
9-5/8"		36#		430'	
7"		23#		3679'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		300 sx.		Circ.	
8-3/4"		850 sx.		Circ.	
<b>24. LINER RECORD</b>					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		SIZE	
2-3/8"		3124'		PACKER SET	
26. Perforation record (interval, size, and number)  2892-3060' w/30 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2892-3060' 2892-3060' AMOUNT AND KIND MATERIAL USED Acidized w/4000 gal 15% MDA w/60 ball sealers. Fraced w/123,434 Water Frac G- R(33)/N-2 foam 65/48% carrying 25,000 lbs 20/40 sand, 38,640 lbs 12/20 sand and 186,420 lbs 8/16 sand.	
<b>28. PRODUCTION</b>					
Date First Production 6/10/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 6/10/2006		Hours Tested 24 hrs.		Choke Size Prod'n For Test Period Oil - Bbl 0	
Flow Tubing Press.		Casing Pressure 17.5		Calculated 24-Hour Rate Oil - Bbl 0	
Gas - MCF 22		Water - Bbl. 7		Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature  E-mail Address <a href="mailto:ddotson@plantationpetro.com">ddotson@plantationpetro.com</a>		Printed Name Don Dotson Title COO		Date 7/6/2006	