

INITIAL COMPLETION, 1/25/2006 00:00

API / UWI 300253738400	County LEA	State/Province NEW MEXICO	Surface Legal Location SEC 4-T18S-R35E	N/S Dist (ft) 1,290.00	N/S Ref N	E/W Dist (ft) 405.00	E/W Ref W
Ground Elevation (ft) 3,948.00	Latitude (DMS) 0° 0' 0" N	Longitude (DMS) 0° 0' 0" E	Spud Date 11/26/2005	Rig Release Date 1/9/2006			

1/24/2006 08:00 - 1/24/2006 16:00

Last 24hr Summary

Move in and set up pumping Unit

1/25/2006 08:00 - 1/25/2006 17:30

Last 24hr Summary

MIRU WSU. Bleed down well. ND wellhead. NU BOP. Shut down and secure well.

1/26/2006 06:30 - 1/26/2006 17:30

Last 24hr Summary

Move in 2 7/8 n-80 workstring. Tally tubing. TIH with bit, scraper and tubing. Tag PBTD @ 9030'. Shut down and secure the well.

1/27/2006 06:30 - 1/27/2006 17:30

Last 24hr Summary

MIRU pump truck. Circulate well clean with 250 bbls fresh water. RDMO pump truck. COOH with tubing, scraper and bit. Shut down and secure the well.

1/28/2006 08:00 - 1/28/2006 16:00

Last 24hr Summary

Crew Off

1/29/2006 08:00 - 1/29/2006 16:00

Last 24hr Summary

Crew Off

1/30/2006 06:30 - 1/28/2006 17:30

Last 24hr Summary

MIRU Schlumberger perforating crew. TIH with logging tool and preform casing collar log of bottom 1800' of wellbore. COOH with logging tool. TIH with perforating gun. Shot 6 holes @ 8854' - 8857', 2SPF. Pull up the hole and shoot 10 holes @ 8844' - 8849, 2 SPF. Pull up the hole to shoot holes @ 8780' - 8784', gun did not fire, COOH with perforating gun. Tear down gun. Found detonator failure. Replace detonator. TIH with perforating gun. Shoot 8 holes @ 8780' - 8784, 2 SPF. Pull up the hole and shoot 12 holes @ 8763' - 8769', 2 SPF. COOH with perforating gun. Pick up second perforating gun. TIH with perforating gun. Shoot 16 holes @ 8730' - 8738', 2 SPF. Pull up the hole to shoot holes @ 8719' - 8721'. Gun would not fire. COOH with perforating gun. Tear down gun. Found loose wire. Repair loose wire. TIH with perforating gun. Shoot 4 holes @ 8719' - 8721', 2 SPF. Pull up the hole to shoot holes @ 8710' - 8714'. Gun would not fire. COOH with perforating gun. Tear down gun. Found bad detonator. Shut down and secure the well.

1/31/2006 06:30 - 1/31/2006 15:30

Last 24hr Summary

TIH with second perforating gun to 8710' - 8714' and shoot 8 holes, 2 SPF. Pull up the hole to 8695' - 8698' and shoot 6 hole, 2 SPF. COOH with second perforating gun. TIH with third perforating gun to 8663' - 8669' and shoot 12 holes, 2 SPF. Pull up hole to 8648' - 8657' and shoot 18 holes, 2 SPF. Pull up hole to 8595' - 8599' and shoot 8 holes, 2 SPF. Pull up the hole to 8581' - 8584' and shoot 6 holes, 2 SPF. COOH with third perforating gun. RDMO Schlumberger perforating crew. Shut down and secure the well.

2/1/2006 06:30 - 2/1/2006 17:30

Last 24hr Summary

Check well for pressure. Well on vacuum. MIRU BOMONK pipe testers. TIH with packer and tubing, testing tubing to 8000 psi. RDMO BOMONK pipe testers. Set packer @ 8494'. RU pump truck and load casing. Test to 500 psi for 15 min. Held good. RDMO pump truck. Shut down and secure the well.

2/2/2006 06:30 - 2/2/2006 17:30

Last 24hr Summary

MIRU Schlumberger to acidize well. RU pump truck to casing and hold 500 psi on casing. Pump 20,000 gallons of 20% HCL acid and 228 - 7/8 O.D. 1.3 s.g RCN ball sealers for diverting acid. Flush with 58 bbls fresh water. Shut down. AVG press - 2129 psi, Max press - 4128 psi. AVG rate - 7.92, Max rate - 9.06. Total load - 583 bbls. ISIP 1288 psi, 5 min 201 psi, 10 min well on vacuum. RDMO Schlumberger. Unset packer. TIH with packer and tubing past perforations. COOH laying down tubing and packer. Shut down and secure the well.

2/3/2006 06:30 - 2/3/2006 17:30

Last 24hr Summary

Kill well. Finish COOH laying down tubing and packer. Move out workstring. Move in production string and tally tubing. TIH with production tubing. Shut down and secure the well.

2/4/2006 08:00 - 2/4/2006 16:00

Last 24hr Summary

Crew Off

2/5/2006 08:00 - 2/5/2006 16:00

Last 24hr Summary

Crew Off

2/6/2006 06:30 - 2/6/2006 17:30

Last 24hr Summary

Kill well. Finish TIH with production tubing. ND BOP. NU wellhead. Move in rods. TIH picking up pump and rods. Shut down and secure the well.

2/7/2006 06:30 - 2/7/2006 17:30

Last 24hr Summary

Kill well. Finish TIH picking up rods. Hang well on. Load and test. RU wellhead to flowline. Shut down and secure the well.

2/8/2006 06:30 - 2/8/2006 09:00

Last 24hr Summary

Install flowline pressure switch. Check pump action. RDMO WSU. Put well on production. Clean Location.