

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-37384

5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name
Vacuum Abo Unit

2. Name of Operator
ConocoPhillips Co.

8. Well No.
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3. Address of Operator
P.O. Box 2197, WL3-6076 Houston, Tx 77252

9. Pool name or Wildcat
Vacuum Abo Reef

4. Well Location

Unit Letter D : 1290 Feet From The North Line and 405 Feet From The West Line
Section 4 Township 18S Range 35E NMPM Lea County

10. Date Spudded 11/26/2005 11. Date T.D. Reached 01/04/2006 12. Date Compl. (Ready to Prod.) 02/08/2006 13. Elevations (DF& RKB, RT, GR) 3948 14. Elev. Casinghead
15. Total Depth 9100 16. Plug Back T.D. 9030 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Vacuum Abo Reef 8581' - 8857'
20. Was Directional Survey Made
21. Type Electric and Other Logs Run Logs attached to completion report 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375 J-55	54.5	1609	17.5	1590	
8.625 J-55	32 & 24	4594	12.25	1820	
5.5 J-55	15.5 & 17	9071	7.875	870	

24. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2.875	8859.2	

26. Perforation record (interval, size, and number)
Vacuum Abo Reef - 8581' - 8714' for total 58 holes
8710' - 8857' for total 56 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8581' - 8857' Acidized w/20,000 gallons 20%
HCL acid & 228 7/8 OD 1.3s.g.
RCN ball sealers

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Pumping Prod.
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio
02/10/2006 24
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments
Logs, Daily Summary & Inclination Reports

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Christina Gustartis

Printed Name Christina Gustartis

Title Regulatory Specialist

Date 07/18/2006

E-mail Address christina.gustartis@conocophillips.com

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestern New Mexico
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No. 1 from	to	No. 2 to	OIL OR GAS SANDS OR ZONES
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IMPORTANT WATER SANDS
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

Lithology	From	To	Thickness In Feet	

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology