

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37431			
		5. Indicate Type of Lease STATE ☒ FEE ☐			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____				7. Lease Name or Unit Agreement Name Vacuum Abo Unit	
2. Name of Operator ConocoPhillips Co.				8. Well No. 24	
3. Address of Operator P.O. Box 2197, WL3-6076 Houston, Tx 77252				9. Pool name or Wildcat Vacuum; Abo Reef	
4. Well Location Unit Letter C : 1230 Feet From The North Line and 1430 Feet From The West Line Section 4 Township 18S Range 35E NMPM Lea County					
10. Date Spudded 03/23/2006		11. Date T.D. Reached 05/11/2006		12. Date Compl. (Ready to Prod.) 06/08/2006	
13. Elevations (DF& RKB, RT, GR, etc.) 3936		14. Elev. Casinghead			
15. Total Depth 9200		16. Plug Back T.D. 9149		17. If Multiple Compl. How Many Zones? _____	
18. Intervals Drilled By X		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Vacuum; Abo Reef 8406' - 8648'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Logs attached to Completion Report				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.625 K-55		61		1606	
8.625 J-55		32 & 24		5061	
5.5 J-55		17		9194	
7.875		775			
2.875		8665.2			
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
25. TUBING RECORD		SIZE		DEPTH SET	
PACKER SET		2.875		8665.2	
26. Perforation record (interval, size, and number) 8406' - 8648'					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8406' - 8648' AMOUNT AND KIND MATERIAL USED Acidized w/8,000 gallons 20% HCL using 150 7/8" O.D. 1.3sg RCN ball sealers.					
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Prod.	
Date of Test 06/13/2006		Hours Tested 24		Choke Size	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl. 57		Gas - MCF 33		Water - Bbl. 87	
Gas - Oil Ratio		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By	
30. List Attachments Logs, Inclination Report and Daily Summary					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Christina Gustartis</i>		Printed Name Christina Gustartis		Title Regulatory Specialist	
E-mail Address christina.gustartis@conocophillips.com		Date 07/19/2006			

f any newly-drilled o
ary of all special tests

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1584	T. Canyon	T. Ojo Alamo
T. Salt	1710	T. Strawn	T. Penn "B"
B. Salt	2805	T. Atoka	T. Kirtland-Fruitland
T. Yates	2943	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3211	T. Devonian	T. Cliff House
T. Queen	3929	T. Silurian	T. Menefee
T. Grayburg	4218	T. Montoya	T. Point Lookout
T. San Andres	4639	T. Simpson	T. Mancos
T. Glorieta	6222	T. McKee	T. Gallup
T. Paddock	6304	T. Ellenburger	Base Greenhorn
T. Blinebry	6768	T. Gr. Wash	T. Dakota
T. Tubb	7925	T. Delaware Sand	T. Morrison
T. Drinkard	8150	T. Bone Springs	T. Todilto
T. Abo	8299	T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian
			T. Penn "A"
			T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology