

**INITIAL COMPLETION, 5/31/2006 08:00**

API / UWI 300253743100	County LEA	State/Province NEW MEXICO	Surface Legal Location SEC 4, TWP 18S, R35-E	N/S Dist (ft) 1,230.00	N/S Ref N	E/W Dist (ft) 1,430.00	E/W Ref W
Ground Elevation (ft) 3,936.00	Latitude (DMS) 32° 46' 50.1" N	Longitude (DMS) 103° 27' 57.9" E	Spud Date 3/23/2006	Rig Release Date 5/16/2006			

**5/30/2006 08:00 - 5/31/2006 02:00**

**Last 24hr Summary**

MIRU Schlumberger crane and logging truck RU pump truck and hold 500 psi on casing. GIH to PBDT with 1st logging run USIT-CBL-GR CCL and correlate depth to gamma ray on Schumbergers Three detector Litho -Density Compensated Neutron / Spectral Gamma Ray open hole log dated 5/12/06. Log from PBDT to top of cement. POOH. RIH to PBDT with 2nd logging suite consisting of CNL -GR-DST logging tools. Log minimum logging interval starting @ PBDT. POOH all logs showed good cement POOH. RD Schlumberger

**6/1/2006 08:00 - 6/1/2006 17:30**

**Last 24hr Summary**

MIRU Nabors rig 677. Install BOP. RU Schlumberger perforating truck. GIH w perforating guns on three runs and perforate Abo formation. RD Schlumberger RU tubing testers and GIH w RTTS packer on 2 7/8" work string testing tubing to 6000psi while picking up tubing from rack. Ran 69 jts tubing & SDFN

**6/2/2006 07:00 - 6/2/2006 17:00**

**Last 24hr Summary**

Continue GIH w packer and 265 jts 2 7/8" work string, set packer @ 8350. MIRU Schlumberger acidizing service. Acidize Abo formation from 8406' - 8648" w/ 8000 gallons 20% HCL acid and additives using 150 7/8" O.D. 1.3s.g. RCN ball sealers. Acid was pumped @ 8 bpm pressure built to 5600psi then broke to 2500psi with significant ball action. Perforations balled off near end of acid job, surged balls off perforations then balled off again surged again and finished pumping flush. Unset packer & pick up 10 jts tubing, GIH and knock off ball sealers from perforations then start out of hole laying down work string pulled 75 jts & SDFN

**6/5/2006 07:00 - 6/5/2006 16:00**

**Last 24hr Summary**

Continue pulling workstring and packer OOH laying down workstring. GIH w seating nipple, 5 jts tubing, TA and 110 joints J-55 tubing. SDFN

**6/6/2006 07:00 - 6/6/2006 17:00**

**Last 24hr Summary**

Continue GIH w with 2 7/8" production string land Seating Nipple @ 8665. RU pump truck ND BOP NU wellhead. Start in hole with pump sinker-bars and rods, ran 120 rods and SDFN

**6/7/2006 07:00 - 6/7/2006 15:30**

**Last 24hr Summary**

Continue to run rods in hole. Installed drive sheave, belts and PU weights and finished preparing pumping unit and also worked on flowline. Waited on Nolan Richardson to finish installing weights. Electric company failed to tie in power to unit. Had to shut down since power company could not come back that day.

**6/8/2006 08:45 - 6/8/2006 12:00**

**Last 24hr Summary**

Started late due to safety stand down. Power company finished installing power to drop box. Tried to raise weights but did not have power to control panel. Called electrician found new voltage regulator bad in panel. Raised weights & hang horse head, space out pump, load & test tubing, check pump action. RDMO. Will pressure test flowline and do MOC walkthrough on flowline later.

