

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-37432

5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name
Vacuum Glorieta East Unit

2. Name of Operator

ConocoPhillips Co.

8. Well No.

14

3. Address of Operator

P.O. Box 2197, WL3-6076 Houston, Tx 77252

9. Pool name or Wildcat

Vacuum; Glorieta

4. Well Location

Unit Letter D : 308 Feet From The North Line and 990 Feet From The West Line
Section 33 Township 17S Range 35E NMPM Lea County

10. Date Spudded 03/02/2006 11. Date T.D. Reached 03/11/2006 12. Date Compl. (Ready to Prod.) 05/24/2006 13. Elevations (DF& RKB, RT, GR, etc.) 3942 14. Elev. Casinghead

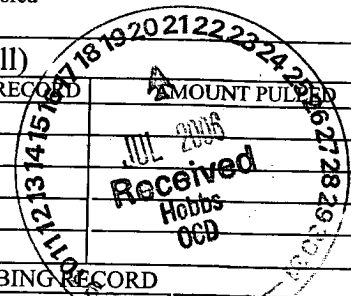
15. Total Depth 6350 16. Plug Back T.D. 6286 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
X

19. Producing Interval(s), of this completion - Top, Bottom, Name Vacuum; Glorieta 6005' - 6025' & 6038' - 6073' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Logs attached to Completion Report 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULPED
8.625 J-55	24	1430	12.25	740	
5.5 J-55	15.5	6334	7.875	1270	



24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2.875	6072.6

26. Perforation record (interval, size, and number)
6005' - 6025' with total 40 holes
6038' - 6073' with total 70 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6005' - 6073' Acidized w/10,000 gallons 20%
HCL using 200 7/8" O.D. 1.3sg
RCN ball sealers.

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Pump Prod.
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio
05/06/2006 24
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Logs, Inclination Report and Daily Summary

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Christina Gustartis Printed Name Christina Gustartis

Title Regulatory Specialist K2 Date 07/19/2006

E-mail Address christina.gustartis@conocophillips.com

