

INITIAL COMPLETION, 3/13/2006 07:00

API / UWI 300253743400	County LEA	State/Province NEW MEXICO	Surface Legal Location SEC 29, T17S, R35E	N/S Dist (ft) 1,131.00	N/S Ref S	E/W Dist (ft) 330.00	E/W Ref E
Ground Elevation (ft) 3,954.00	Latitude (DMS) 0° 0' 0" N	Longitude (DMS) 0° 0' 0" E	Spud Date 2/8/2006	Rig Release Date 2/23/2006			

3/13/2006 07:00 - 3/14/2006 07:00

Last 24hr Summary

Road rig to location. Held safety meeting. MIRU DDU. ND wellhead, NU BOP. MI Work string, 210 jts 2 7/8" L80 tbg, Rack and tally. PU 5.5" bit & scrapper and 205 jts. RIH and tag PBTD @ 6,287'. Pull one jt, circulate hole w/ fresh wtr. SISD.

3/14/2006 07:00 - 3/15/2006 07:00

Last 24hr Summary

Crew drove to location and held safety meeting. Open well, 0 psi on tbg and csg. POOH w/ tbg laying down bit and scrapper. MIRU Schlumberger wireline, RIH and run depth control log from 6,286' to 4,986'. POOH, RU lubricator, make three runs and perforate 2 spf @ 6,104 - 6,110, 6116 - 6,118, 6,124 - 6,162. All shots fired. FLuid level in well bore to start @ 640' from surface. After perforating @ 680', from surface. RD Schlumberger. RU BoMonk pipe test and test tbg to 8,000 psi. Test 122 jts. SISD.

3/15/2006 07:00 - 3/16/2006 07:00

Last 24hr Summary

Crew drove to location and held safety meeting. Finish testing tbg in hole. All good. Set RTTS @ 6,949'. RU Schlumberger and perform acid job. Treated well w/ 10,000gls 20% HCL and 184 frac balls. Started acid down tbg dropping 7/8" balls. Pressure 7,050 psi @ 7bpm till acid hit formation. pressure dropped to 3,100, 1,500, 800 psi till 90 balls on perms, balled out. Pressure up 7,778 psi. Shut down for 1 min, tbg pressure dropped to 660. Resume pumping @ 9 bpm. finish 10,000 gls 20 % HCL w/ little or no more ball action. Flush w/ 38 bbls fresh water. Shut well in 30 min. RD Schlumberger. POOH laying down 156 jts work string. RBIH w/ kill string. SISD.

3/16/2006 07:00 - 3/17/2006 07:00

Last 24hr Summary

Crew drove to location and held safety meeting. open well up, Csg and Tbg had 80 psi. Bled pressure off well. POOH w/ kill string laying down. move WS off location. Rack and tally 2 7/8" j-55 Production tbg. PU RIH w/ SN, enduro blast jt, 4 - jts tbg, 5.5"x2 7/8" TAC, and 185 jts tbg. SN depth @ 6,196. RD rig floor. RU pump truck, ND BOP, Set TAC 12K tension, NU well head. Recieve and prepare rods SISD.

3/17/2006 07:00 - 3/18/2006 07:00

Last 24hr Summary

Crew drove to location and held safety meeting. Open well up, beed pressure off. PU 1"x1' slotted dip tube, 2.5"x1.75"x24'- RHBC, 5- 1.5" CBars w/ centralizers, 3- 3/4" guided rods, 139, 3/4" D-90 rods, 99- 7/8" D-90 rods and 1 1/2"x26" SM PR. Space and hang well on. RU pump truck and load tbg w/ 32bbls. Pump action good. Clean location, RDMO.

