

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-37434

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

ConocoPhillips Co.

3. Address of Operator

P.O. Box 2197, WL3-6076 Houston, Tx 77252

4. Well Location

Unit Letter P : 1131 Feet From The South Line and 330 Feet From The East Line
Section 29 Township 17S Range 35E NMPM Lea Co. County

10. Date Spudded
02/08/2006

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)
03/17/2006

13. Elevations (DF& RKB, RT, GR, etc.)
3954

14. Elev. Casinghead

15. Total Depth

6350

16. Plug Back T.D.

6290

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6104' - 6162' Vacuum; Glorieta

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Logs attached to Completion Report

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625 J-55	24	1472	12.25	740	
5.5 J-55	15.5	6337	7.875	1170	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.875	6196.3	

26. Perforation record (interval, size, and number)
Vacuum; Glorieta 6104' - 6162'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6104' - 6162' Acidized w/10,000 gallons 20%
HCL & 184 frac balls.

28

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/18/2006	24			117	48	467	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Logs, Inclination Report & Daily Summary

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Christina Gustartis

Printed Name Christina Gustartis

Title Regulatory Specialist Date 07/18/2006

E-mail Address christina.gustartis@conocophillips.com

Southeastern New Mexico		Northwestern New Mexico
Figure 1		

OIL OR GAS
SANDS OR SHALES

0.....

IMPORTANT WATER SANDS

tion to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....
No. 3 from.....to.....feet.....

LITHOLOGY RECORD (4" x 11" x 11" x 11")

Lithology	From	To	Thickness In Feet
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