

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-025-37654</b> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <b>H CORRIGAN</b>
2. Name of Operator <b>Apache Corporation</b>		8. Well No. <b>16</b>
3. Address of Operator <b>6120 South Yale, Suite 1500 Tulsa, OK 74136-4224</b>		9. Pool name or Wildcat <b>Penrose Skelly; Grayburg (50350)</b>
4. Well Location Unit Letter <b>B</b> : <b>430</b> Feet From The <b>North</b> Line and <b>2310</b> Feet From The <b>East</b> Line Section <b>4</b> Township <b>22S</b> Range <b>37E</b> NMPM Lea County		
10. Date Spudded <b>05/11/2006</b>	11. Date T.D. Reached <b>05/17/2006</b>	12. Date Compl. (Ready to Prod.) <b>06/19/2006</b>
13. Elevations (DF& RKB, RT, GR, etc.) <b>3460'</b>		14. Elev. Casinghead
15. Total Depth <b>4375'</b>	16. Plug Back T.D. <b>4333'</b>	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By <b>X</b>		Rotary Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Grayburg</b>		Cable Tools _____
20. Was Directional Survey Made <b>No</b>		21. Type Electric and Other Logs Run <b>DLL/MG, SD/DSN</b>
22. Was Well Cored <b>No</b>		23. <b>CASING RECORD (Report all strings set in well)</b>
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
<b>8-5/8"</b>	<b>24#</b>	<b>399'</b>
<b>5-1/2"</b>	<b>17#</b>	<b>4375'</b>
24. <b>LINER RECORD</b>		25. <b>TUBING RECORD</b>
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) <b>GRAYBURG 3728-32, 3796-3800, 42-46, 74-78 &amp; 3926-30' 2 JSPF</b>		27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>
		DEPTH INTERVAL
		<b>3728 - 3930'</b>
		<b>3728 - 3930'</b>
		AMOUNT AND KIND MATERIAL USED
		<b>Acidize with 2000 gals 15% HCl.</b>
		<b>Frac with 47K gals gel + 99K# 20/40 sand</b>
28. <b>PRODUCTION</b>		
Date First Production <b>06/19/2006</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>
		Well Status (Prod. or Shut-in) <b>Producing</b>
Date of Test <b>07/04/2006</b>	Hours Tested <b>24</b>	Choke Size
		Prod'n For Test Period
		Oil - Bbl <b>60</b>
		Gas - MCF <b>204</b>
		Water - Bbl. <b>250</b>
		Gas - Oil Ratio <b>3400</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.) <b>36.7</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>		Test Witnessed By <b>Apache Corporation</b>
30. List Attachments <b>Logs, Deviation Report, C-102, C-104</b>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Elaine Linton</i>	Printed Name <b>Elaine Linton</b>	Title <b>Engineering Technician</b>
E-mail Address <b>elaine.linton@apachecorp.com</b>		Date <b>07/17/2006</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2641'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2834'	T. Devonian	T. Menefee	T. Madison
T. Queen 3369'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3653'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3931'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler 1174'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology