

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37670 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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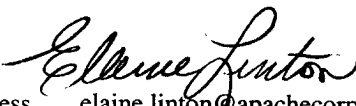
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____			7. Lease Name or Unit Agreement Name NEW MEXICO S STATE		
2. Name of Operator Apache Corporation			8. Well No. 52		
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224			9. Pool name or Wildcat Penrose Skelly; Grayburg (50350)		
4. Well Location Unit Letter K : 1740 Feet From The South Line and 2310 Feet From The West Line Section 2 Township 22S Range 37E NMPM Lea County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
03/19/2006	03/27/2006	06/27/2006	3362'		
15. Total Depth		16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name
4640'		3900' CIBP		X	Grayburg
				20. Was Directional Survey Made	No
21. Type Electric and Other Logs Run				22. Was Well Cored	
DSN/SD; DLL/MG				No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	400'	11"	325 sx / circ 55 sx	
5-1/2"	17#	4640'	7-7/8"	900 sx / TOC 148' CBL	

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	3817'

26. Perforation record (interval, size, and number) L SA 4188-93,4210-16,4224-42' 2 JSPF CIBP@4180' U SA 3915-22,66-76,4004-11,56-60 & 4069-86' 2 JSPF CIBP@ 3900' Grayburg 3690-94,3718-22,56-60 & 3784-88' 2 JSPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4188 - 4242'</td> <td>Acidize with 2000 gals 15% HCl</td> </tr> <tr> <td>3915 - 4086'</td> <td>Acidize with 2000 gals 15% HCl</td> </tr> <tr> <td>3690 - 3788'</td> <td>2000gals 15%HCl-47gals gel+99k# 20/40 sd</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4188 - 4242'	Acidize with 2000 gals 15% HCl	3915 - 4086'	Acidize with 2000 gals 15% HCl	3690 - 3788'	2000gals 15%HCl-47gals gel+99k# 20/40 sd
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28. PRODUCTION							
Date First Production 06/27/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/04/2006	24			60	226	119	3767
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						34.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache Corporation	
30. List Attachments Deviation Report, Log, C-102, C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature  E-mail Address elaine.linton@apachecorp.com	Printed Name Elaine Linton	Title Engineering Technician	Date 07/17/2006
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2510'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2730'	T. Devonian	T. Menefee	T. Madison
T. Queen 3287'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3610'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3819'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler 1112'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology