

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37725 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name LIVINGSTON		
2. Name of Operator Apache Corporation			8. Well No. 20		
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224			9. Pool name or Wildcat Penrose Skelly, Grayburg (50350)		
4. Well Location Unit Letter M 330 Feet From The South Line and 330 Feet From The West Line Section 3 Township 21S Range 37E NMPM Lea County					
10. Date Spudded 05/03/2006		11. Date T.D. Reached 05/09/2006		12. Date Compl. (Ready to Prod.) 06/09/2006	
13. Elevations (DF& RKB, RT, GR, etc.) 3465'		14. Elev. Casinghead			
15. Total Depth 4380'		16. Plug Back T.D. 4334'		17. If Multiple Compl. How Many Zones? No	
18. Intervals Drilled By X		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SD/DSN, DLL/MG					22. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	388'	11"	300 sx / circ 83 sx	
5-1/2"	17#	4380'	7-7/8"	800 sx / TOC 130' CBL	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	4046'

26. Perforation record (interval, size, and number) GRAYBURG 3910-14, 66-70 & 4002-06' 2 JSPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3910 - 4006'</td> <td>Acidize with 2000 gals 15% HCl</td> </tr> <tr> <td>3910 - 4006'</td> <td>Frac with 45k gals gel + 84k # 20/40 sd</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3910 - 4006'	Acidize with 2000 gals 15% HCl	3910 - 4006'	Frac with 45k gals gel + 84k # 20/40 sd
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PRODUCTION							
28. Date First Production 06/09/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 06/21/2006	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 84	Gas - MCF 212	Water - Bbl. 301	Gas - Oil Ratio 2524
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache Corporation	
30. List Attachments Deviation Report, Logs, C-102, C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature <i>Elaine Linton</i> E-mail Address elaine.linton@apachecorp.com	Printed Name Elaine Linton	Title Engineering Technician	Date 07/21/2006
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2639'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2860'	T. Devonian	T. Menefee	T. Madison
T. Queen 3431'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3753'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4020'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler 1282'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology