

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37726 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name LIVINGSTON					
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER								
2. Name of Operator Apache Corporation						8. Well No. 21		
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224						9. Pool name or Wildcat Penrose Skelly; Grayburg (50350)		
4. Well Location Unit Letter <u>N</u> <u>330</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County								
10. Date Spudded 04/15/2006	11. Date T.D. Reached 04/21/2006	12. Date Compl. (Ready to Prod.) 06/01/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3461'	14. Elev. Casinghead				
15. Total Depth 4380'	16. Plug Back T.D. 4080' CIBP	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary Tools X	Cable Tools				
19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg				20. Was Directional Survey Made No				
21. Type Electric and Other Logs Run DSN/SD, DLL/MG				22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED			
8-5/8"	24#	400'	11"	300 sx / circ 83 sx				
5-1/2"	17#	4380'	7-7/8"	900 sx / TOC 140' CBL				
24. LINER RECORD			25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE			
					2-7/8"			
					4019'			
26. Perforation record (interval, size, and number) SAN ANDRES 4108-22' 2 JSPF CIBP @ 4080' GRAYBURG 3900-04,18-22,54-58 & 3986-90' 2 JSPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
			4108 - 4122' Acidize with 2000 gals 15% HCl					
			3900 - 3990' Acidize with 2000 gals 15% HCl					
			3900 - 3990' Frac with 46k gals gel + 91k# 20/40 sd					
28. PRODUCTION								
Date First Production 06/01/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing				
Date of Test 06/24/2006	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 92	Gas - MCF 156			
		Water - Bbl. 154	Gas - Oil Ratio 1696					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.			
					Oil Gravity - API - (Corr.) 39.3			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation			
30. List Attachments Deviation Report, Logs, C-102, C-104								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
Signature		Printed Name Elaine Linton		Title Engineering Technician				
E-mail Address elaine.linton@apachecorp.com		Date 07/21/2006						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2623'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2847'	T. Devonian	T. Menefee	T. Madison
T. Queen 3417'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3746'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4006'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler 1286'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology