Office District I	State of New M	exico	Form C-103
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	ural Resources	May 27, 2004
District 11	OIL CONSERVATION	N DIVISION	30-025-37813
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Fra		5. Indicate Type of Lease STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-1565
SUNDRY NOTI	CES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLIC			Black Bass State
PROPOSALS.)	` ` ` ` `		8. Well Number 1
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other		9. OGRID Number
Mack Energy Corporation		013837	
3. Address of Operator			I 0. Pool name or Wildcat
P. O. Box 960 Artesia, NM 88211-0960 4. Well Location		Hume; Queen West	
4. well Location Unit Letter <u>C</u> 75 feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line			
Section	Township 16S F	Range 33E	NMPM County Lea
	I 1. Elevation (Show whether D)	R, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application	r Closure	7' GR	
Pit typeDepth Groundwa		water well Dis	stance from nearest surface water
Pit Liner Thickness: mil			
	ppropriate Box to Indicate 1	·····	
	~ ~		•
			BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	COMMENCE DR	
		CASING/CEMEN	
OTHER:		OTHER: Comple	etion
	leted operations. (Clearly state all	pertinent details an	
15. Describe proposed of comp	feleu operations. (Clearly state an	periment uctans, an	d give pertinent dates, including estimated date
of starting any proposed w			d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For Multi		tach wellbore diagram of proposed completion
of starting any proposed w or recompletion. 5/25/2006 Perforated from 4985-:	ork). SEE RULE 1103. For Multi 5107' 52 holes.		tach wellbore diagram of proposed completion
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For Multi 5107' 52 holes. 15% NEFE.	ple Completions: At	tach wellbore diagram of proposed completion
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