

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  <b>WELL API NO.</b> 30-025-21026  <b>5. Indicate Type of Lease</b> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  <b>State Oil &amp; Gas Lease No.</b> VA-0433
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
<b>1a. Type of Well:</b> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>  <b>b. Type of Completion:</b> NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			<b>7. Lease Name or Unit Agreement Name</b>  Maljamar APB State		
<b>2. Name of Operator</b> Yates Petroleum Corporation			<b>8. Well No.</b> 1		
<b>3. Address of Operator</b> 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			<b>9. Pool name or Wildcat</b> Wildcat Mississippian (Gas)		
<b>4. Well Location</b> Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>16S</u> Range <u>32E</u> NMPM <u>Lea</u> County					
<b>10. Date Spudded</b> 4-28-06 RE	<b>11. Date T.D. Reached</b> 7-8-06	<b>12. Date Compl. (Ready to Prod.)</b> 7-12-06	<b>13. Elevations (DF&amp; RKB, RT, GR, etc.)</b> 4287' GR, 4304' KB	<b>14. Elev. Casinghead</b>	
<b>15. Total Depth</b> 12911'	<b>16. Plug Back T.D.</b> Surface	<b>17. If Multiple Compl. How Many Zones?</b>	<b>18. Intervals Drilled By</b>	<b>Rotary Tools</b>	<b>Cable Tools</b>
<b>19. Producing Interval(s), of this completion - Top, Bottom, Name</b>				<b>20. Was Directional Survey Made</b> No	
<b>21. Type Electric and Other Logs Run</b> BCS, CNL, Laterolog			<b>22. Was Well Cored</b> No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	642'	17-1/2"	In Place	
8-5/8"	32#	4499'	11"	In Place	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API = (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u>		Title: <u>Regulatory Compliance Technician</u> Date: <u>7-24-06</u>	
E-mail Address: <u>stormid@ypcnm.com</u>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11710'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Sh 11794'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2510'	T. L. Miss Lm	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4260'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5690'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb 6966'	T. Delaware	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo 7734'	T. Rustler 1233'	T. Wingate	T
T. Wolfcamp 9251'	T. Morrow 12294'	T. Chinle	T
T. Penn	T. Austin 12760'	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	T. Penn "A"	T

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology