

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24763
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	R.E. COLE A
8. Well No.	15
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG/EUN S/A SW
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3400' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>825'</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3400' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

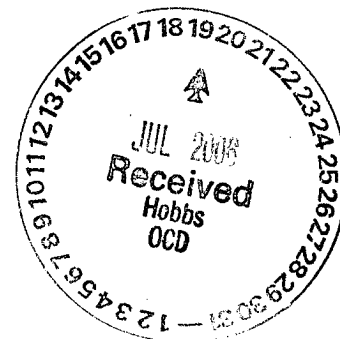
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ FRAC GRAYBURG/SAN ANDRES, DHC #3633

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-25-06: MIRU KEY #169. PUMP 40 BBLS DN CSG. TIH W/BIT.
5-26-06: TAG @ 4822. TIH W/PKR, SN, 114 JTS TO 3608. SET PKR.
5-30-06: TOH W/PKR. PERF 3624-31, 3637-41, 3647-50, 3664-72, 3675-80, 3685-90, 3693-3700, 3709-12, 3730-40, 3749-52, 3760-62.
5-31-06: REL PKR. ACIDIZE 3624-3924 W/2200 GALS 15% HCL. SPOT 23 BBLS IN TBG. REL PKR. FLUSH CSGW/40 BBLS. SET PKR.
6-01-06: SWAB.
6-02-06: SWAB.
6-05-06: REL PKR. PU 3.5 FRAC TBG. HYDROTEST TBG IN HOLE. SET PKR @ 3515.
6-07-06: FRAC 3624-3924 W/88,000 GALS YF125 & SAND.
6-08-06: REL PKR. TIH W/BIT, 152 JTS. TAG @ 4701. TIH W/PKR, WS, 112 JTS, TO 3541. SET PKR.
6-09-06: RU SWAB.
6-12-06: SWABBING. PUMP 110 GALS SCALE CHEMICAL. FLUSH W/200 BBLS.
6-13-06: REL PKR. MOVE IN 2 7/8" TBG. TIH W/BP, SUB, SN, TAC, & TBG.
6-14-06: TIH W/PUMP & RODS. LOAD & TEST TBG TO 500#. OK. RIG DOWN. FINAL REPORT W/O TEST
6-19-06: ON 24 HR OPT. PUMPING 20 OIL, 44 GAS, & 111 WATER. GOR-2200. TBG-150#. CSG-75#

DHC #3633 GRAYBURG - OIL-82%, GAS-33% SAN ANDRES - OIL-18%, GAS-67%

GRAYBURG OIL 16 GAS 15 WATER 91
SAN ANDRES OIL 4 GAS 29 WATER 20



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 7/13/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

K PETROLEUM ENGINEER

JUL 31 2006