

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24763
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name R.E. COLE A
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETE & DHC #3633	
2. Name of Operator CHEVRON USA INC	8. Well No. 15
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG/SW EUN SA

4. Well Location Unit Letter <u>L</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>825'</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
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10. Date Spudded 5/25/2006	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5/31/2006	13. Elevations (DF & RKB, RT, GR, etc.) 3400' GL	14. Elev. Csghead
15. Total Depth 6700'	16. Plug Back T.D. 5352'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3624-3762' GRAYBURG, 3766-3924 SAN ANDRES				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD
			NO CHANGE	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3541'	
26. Perforation record (interval, size, and number) 3624-31, 3637-41, 3647-50, 3664-72, 3675-80, 3685-90, 3693-3700, 3709-12, 3730-40, 3749-52, 3760-62'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL		
					AMOUNT AND KIND MATERIAL USED		
					3624-3924'		
					ACIDIZE W/2200 GALS 15% HCL		
					3624-3924'		
					FRAC W/88,000 GALS YF125 & SAND		

28. PRODUCTION							
Date First Production 6/19/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 6-19-06	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 44	Water - Bbl. 111	Gas - Oil Ratio 2200
Flow Tubing Press. 150#	Casing Pressure 75#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Denise Pinkerton</u>	TITLE <u>Regulatory Specialist</u>
DATE <u>7/17/2006</u>	Telephone No. <u>432-687-7375</u>
TYPE OR PRINT NAME <u>Denise Pinkerton</u>	