

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35501
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	J.R. PHILLIPS
8. Well No.	16
9. Pool Name or Wildcat	MONUMENT ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3575'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter F : 1650 Feet From The NORTH Line and 2273 Feet From The WEST Line
Section 6 Township 20-S Range 37E NMPM LEA COUNTY

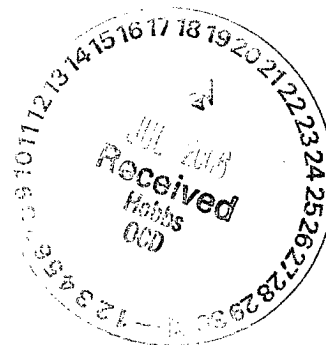
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	ADD PERFS <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO ADD PERFS IN THE MONUMENT ABO, ACIDIZE, & PUT ON ROD PUMP. THE SUBJECT WELL HAS BEEN FLOWING UNTIL IT RECENTLY STOPPED PRODUCING. WELL IS CURRENTLY SHUT-IN.

THE INTENDED PROCEDURE, AND CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 7/18/2006

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

DATE JUL 31 2006

JR Phillips #16
Monument Abo
Section 6, T20S, R37E, Unit F
Lea County, NM
30-025-35501

7-4-2006

Add Abo Perfs Completion Procedure (use 2% KCl FW for all fluids put on well):

1. Displace flowline w/ fresh water. Have Field Specialist close valve at header. Pressure test line according to type. All polypipe (SDR7 and SDR11) will be tested to 100 psi. All steel lines will be tested to 500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If tests good, bleed off pressure and open valve at header. Document this process in the morning report.
2. MIRU Key PU & RU. Bleed pressure from well & kill down casing with 2% KCl water. NDWH NUBOP. Test BOP to 1,000 psi when possible. Release Pkr and POOH w/ 2-3/8" Tbg. Evaluate Tbg while POOH.
3. PU and GIH w/ 3-7/8" MT bit on 2-3/8" WS and tag for fill (PBTD 6967'). POOH & LD bit.
4. RIH w/ 4-1/2" pkr w/ on/off tool and profile to 6800'. Set pkr. Load and test backside to 500 psi. RU swab and swab well recording fluid volumes, rates, pressures, and fluid levels and report to engineer. **Note: Pay close attention to the strength of gas.** Release pkr and POOH.
5. RIH w/ 3-7/8" bit on 2-3/8" WS to 6967'. Drill on and push CIBP to 7047' (TOS). Spot 10' cmt at 7047'. **Note: Do not spot more than 10' of cmt as bottom perf will be at 7035'.** Allow cement to setup. RIH and tag cement. POOH & LD bit.
6. RIH w/ GR & 3-1/8" slick guns loaded w/ 23 gram charges 2 JSPF w/ 120° phasing tied back to Schlumberger's Platform Express Log dated 5/30/2001 as follows:

Top Perf	Bottom Perf	Net Feet	Total Holes
6978	6986	8	16
7004	7010	6	12
7019	7023	4	8
7028	7035	7	14

7. RIH w/ 4-1/2" treating pkr on 2-3/8" WS to 6750' testing tubing to 4500 psi. Set pkr @ 6750'. Load and test BS to 500 psi.
8. MIRU DS acid truck. Pump 5,000 gals 15% NEFE anti-sludge HCl acid at a max rate of 6 BPM and max treating pressure of 4,500 psi dropping 180 1.3 SG balls

spaced evenly thru job. Displace with 2% KCl water – do not overdisplace. Record ISIP, 5, 10, & 15 minute SIP's. RD DS

Note: Pickle tubing before acid job if rep determines necessary.

9. RU swab and swab well. Report recovered fluid volumes, pressures, and fluid levels. Release pkr and POOH.
10. RIH w/ 2-3/8" production tbg as per ALS recommendation. NUWH. RIH w/ rods and pump as per ALS. Space out and hang off.
11. Turn well over to production.

Engineer – Keith Lopez
432-687-7120 Office
432-631-3281 Cell
432-661-6156 Home

Field: Monument Well Name: J. R. Phillips #16 Lease Type: Fee
 Location: 1650' FNL & 2273' FWL Sec: 6-F Township: 20S Range: 37E
 County: Lea State: New Mexico Refno: HC6238 API: 30-025-35501 Cost Center: UCU937500
 Current Status: PR Well Bore: 446634
 Current Producing Formation(s): Abo
 Initial Prod Field/Formation(s): Monument/Abo OH

Surface Csg.

Size: 8 5/8"
 Wt.: 24#
 Set @: 1154'
 Sxs cmt: 600
 Circ: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Production Csg.

Size: 5 1/2"
 Wt.: 17#
 Set @: 7053'
 Sxs cmt: 1790
 Circ: No
 TOC: 2600' by Cmt Bond
 Hole Size: 7 7/8"

Liner Csg.

Size: 4 1/2"
 Wt.: 11.60# K-55 UL-FJ
 Set @: 6996'
 Sxs cmt: 300
 Circ: No
 TOC: Unknown

KB: 3575'

DF:

GL: 3562'

Spud Date: 5/12/2001

Released Rig: 6/3/2001

Compl. Date: 7/3/2001

Current

Tubing Detail		9/28/2004 FT	
# Jts.	Size		Footage
	KB Correction		13.00
	See tbg detail for sub pump details 9/28/04		
	Pump Intake >>>		
	EOT >>>		0.00

Rod Detail		9/28/2004 FT	
# Rods	Size		Footage
	Rods sent in for inspection		
0			Total 0.00

Abo Perfs 6850'-6957'

CIBP @ 6967'

End of 4 1/2" Liner @ 6996'

Sand to 7074'

cmt @ 7285'

7-7/8" OH fr/ 7053-7850'

Fill from 7850' to 7711'

COTD: 7285'
 TD: 7850'

Remarks: See the well history and failure history attached

Prepared by: K M Jackson
 Date: 6/23/2003

Updated By: LOPK
 Date: 7/4/2006

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Size: 5 1/2"
 Wt.: 17#
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# Jts.	Size		Footage
	KB Correction		13.00
	See tbq detail for sub pump details 9/28/04		
		Pump Intake >>>	
		EOT >>>	0.00

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← End of 4 1/2" Liner @ 6996'

← cmt @ 7037'

← Sand to 7074'

← cmt @ 7285'

7-7/8" OH fr/ 7053-7850'

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