

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 112940
2. Name of Operator CHESAPEAKE OPERATING, INC. ATTN: LINDA GOOD		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 18496, OKLAHOMA CITY, OK 73154-0496	3b. Phone No. (include area code) 405-767-4275	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SL: 1980 FNL 660 FEL SEC 25, T23S, R33E BL: 1912 FNL 622 FEL		8. Well Name and No. BRININSTOOL 25 FEDERAL 1
		9. API Well No. 30-025-37582
		10. Field and Pool, or Exploratory Area BELL LAKE; ATOKA (GAS)
		11. County or Parish, State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PERF & ACIDIZE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/6/2006 RIH TO 12,703, set CIBP, dump 2 sx cmt on top.

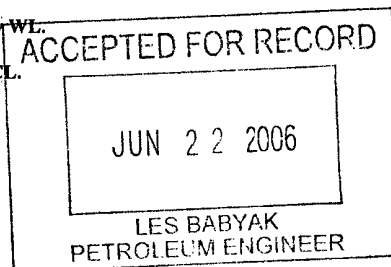
6/7/2006 RU Gray WL, perforate Strawn 12,407' - 12,490', 1 spf, 12,551' - 12,564', 2 spf, RD Gray WL.

6/9/2006 RU Cudd Pumping Service, acidize Strawn (12,551' - 12,564') w/2000 gal 15% NeFe HCL.

6/10/2006 Swab.

BLM NATIONWIDE BOND #NM2634.

(CHK PN 819660)



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LINDA GOOD		Title PERMITTING AGENT
Signature <i>Linda Good</i>		Date 06/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

2A Bell Lake Atoka

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6/14/2006 Set RBP @ 12,527', test to 6000#, RU Petroplex, acidize Strawn (12,407' - 12,490) w/4000 gal 15% NeFe HCL.

6/17/2006 Set RBP @ 12,525', test to 6000# - OK; RU Petroplex, acidize Strawn (12,407' - 12,490') w/4000 gal 15% NeFe HCL + 100 BS.

BLM NATIONWIDE BOND #NM2634.

(CHK PN 819660)



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Signature <i>Linda Good by h</i>	Date	

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6/23/2006 MIRU Gray WL, RIH w/CIBP set @ 12,357', RIH, dump 20' cmt on plug; POOH, pressure CIBP @ 2000# for 30 min - OK.
RDMO Gray WL.

6/27/2006 MIRU Gray WL, RIH, perf Wolfcamp 11,996' - 12,016', 4 spf, 73 holes.

6/29/2006 MIRU Cudd Acidizing, acid Wolfcamp w/2400 gal 15% NeFe + 100 BS, flush w/47 bbl 2% KCL.

7/1/2006 Swab.

BLM NATIONWIDE BOND #NM2634.

(CHK PN 819660)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LINDA GOOD

Title **PERMITTING AGENT**

Signature

Linda Good by hc

Date

07/07/2006

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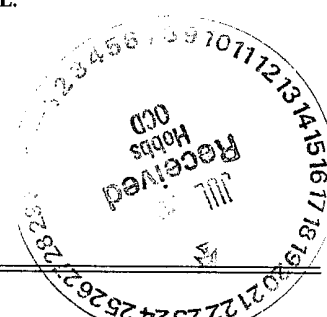
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Strawn Shut-In No Production

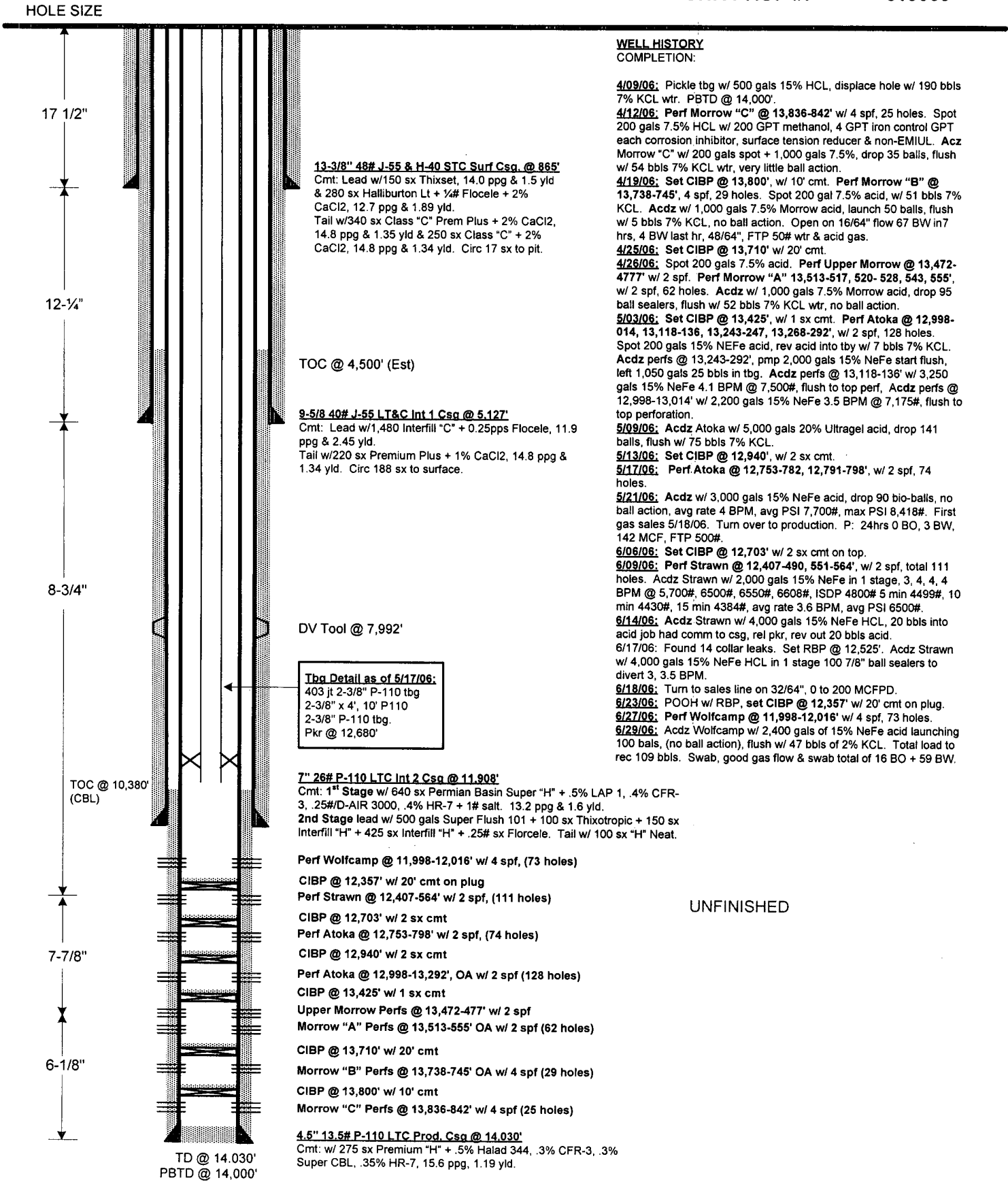


CURRENT WELLBORE SCHEMATIC
CHESAPEAKE OPERATING, INC



WELL : BRININSTOOL 25 FEDERAL #1
FIELD : BELL LAKE (MORROW) GRAMA RIDGE PROJECT AREA
COUNTY : LEA STATE : NM
LOCATION : 1,980' FNL & 660' FEL, SEC. 25-23S-33E
ELEVATION : GL 3,626' KB 3,652'

API #: 30-025-37582
SPUD DATE: 1/29/06
RIG REL. DATE: 3/27/06
FIRST SALES: 5/18/06
CHK PROP #: 819660



WELL HISTORY
COMPLETION:

4/09/06: Pickle tbg w/ 500 gals 15% HCL, displace hole w/ 190 bbls 7% KCL wtr. PBDT @ 14,000'.
4/12/06: Perf Morrow "C" @ 13,836-842' w/ 4 spf, 25 holes. Spot 200 gals 7.5% HCL w/ 200 GPT methanol, 4 GPT iron control GPT each corrosion inhibitor, surface tension reducer & non-EMIUL. Acc Morrow "C" w/ 200 gals spot + 1,000 gals 7.5%, drop 35 balls, flush w/ 54 bbls 7% KCL wtr, very little ball action.
4/19/06: Set CIBP @ 13,800', w/ 10' cmt. Perf Morrow "B" @ 13,738-745', 4 spf, 29 holes. Spot 200 gal 7.5% acid, w/ 51 bbls 7% KCL. Acadz w/ 1,000 gals 7.5% Morrow acid, launch 50 balls, flush w/ 5 bbls 7% KCL, no ball action. Open on 16/64" flow 67 BW in 7 hrs, 4 BW last hr, 48/64", FTP 50# wtr & acid gas.
4/25/06: Set CIBP @ 13,710' w/ 20' cmt.
4/26/06: Spot 200 gals 7.5% acid. Perf Upper Morrow @ 13,472-4777' w/ 2 spf. Perf Morrow "A" 13,513-517, 520- 528, 543, 555', w/ 2 spf, 62 holes. Acadz w/ 1,000 gals 7.5% Morrow acid, drop 95 ball sealers, flush w/ 52 bbls 7% KCL wtr, no ball action.
5/03/06: Set CIBP @ 13,425', w/ 1 sx cmt. Perf Atoka @ 12,998-014, 13,118-136, 13,243-247, 13,268-292', w/ 2 spf, 128 holes. Spot 200 gals 15% NeFe acid, rev acid into tbg w/ 7 bbls 7% KCL. Acadz perfs @ 13,243-292', pmp 2,000 gals 15% NeFe start flush, left 1,050 gals 25 bbls in tbg. Acadz perfs @ 13,118-136' w/ 3,250 gals 15% NeFe 4.1 BPM @ 7,500#, flush to top perf, Acadz perfs @ 12,998-13,014' w/ 2,200 gals 15% NeFe 3.5 BPM @ 7,175#, flush to top perforation.
5/09/06: Acadz Atoka w/ 5,000 gals 20% Ultragel acid, drop 141 balls, flush w/ 75 bbls 7% KCL.
5/13/06: Set CIBP @ 12,940', w/ 2 sx cmt.
5/17/06: Perf Atoka @ 12,753-782, 12,791-798', w/ 2 spf, 74 holes.
5/21/06: Acadz w/ 3,000 gals 15% NeFe acid, drop 90 bio-balls, no ball action, avg rate 4 BPM, avg PSI 7,700#, max PSI 8,418#. First gas sales 5/18/06. Turn over to production. P: 24hrs 0 BO, 3 BW, 142 MCF, FTP 500#.
6/06/06: Set CIBP @ 12,703' w/ 2 sx cmt on top.
6/09/06: Perf Strawn @ 12,407-490, 551-564', w/ 2 spf, total 111 holes. Acadz Strawn w/ 2,000 gals 15% NeFe in 1 stage, 3, 4, 4, 4 BPM @ 5,700#, 6500#, 6550#, 6608#, ISDP 4800# 5 min 4499#, 10 min 4430#, 15 min 4384#, avg rate 3.6 BPM, avg PSI 6500#.
6/14/06: Acadz Strawn w/ 4,000 gals 15% NeFe HCL, 20 bbls into acid job had comm to csg, rel pkr, rev out 20 bbls acid.
6/17/06: Found 14 collar leaks. Set RBP @ 12,525'. Acadz Strawn w/ 4,000 gals 15% NeFe HCL in 1 stage 100 7/8" ball sealers to divert 3, 3.5 BPM.
6/18/06: Turn to sales line on 32/64", 0 to 200 MCFPD.
6/23/06: POOH w/ RBP, set CIBP @ 12,357' w/ 20' cmt on plug.
6/27/06: Perf Wolfcamp @ 11,998-12,016' w/ 4 spf, 73 holes.
6/29/06: Acadz Wolfcamp w/ 2,400 gals of 15% NeFe acid launching 100 bals, (no ball action), flush w/ 47 bbls of 2% KCL. Total load to rec 109 bbls. Swab, good gas flow & swab total of 16 BO + 59 BW.

PREPARED BY: Renee Thomas
UPDATED BY: _____

DATE: 5/23/06
DATE: AJM