Office  District I  1625 N. French Dr., Hobbs, NM 88240  District II		New Mexico	Form C-103
District II	Energy, Minerals a	and Natural Resources	May 27, 2004
			WELL API NO. 35-025-35156
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE	
District IV	Santa Fe	, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name State "25-A"
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number 5
2. Name of Operator			9. OGRID Number 217817
ConocoPhillips Company  3. Address of Operator 4001 Penbrook Street			10. Pool name or Wildcat
4001 Penbrook Street Odessa, TX 79762			North Hardy; Strawn
4. Well Location			Trotti Hardy, Brawn
Unit Letter P:	feet from the	East line and 69	5 feet from the South line
Section 25	Township 20-		NMPM CountyLea
	11. Elevation (Show wh 3505'	ether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application 🔲			
Pit typeDepth to Groundv	vaterDistance from near	rest fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Vol	umebbls; Co	onstruction Material
12. Check	Appropriate Box to Inc	dicate Nature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO:	CLID	CEOUENT DEPORT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON		SEQUENT REPORT OF:  K ☑ ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS	☐ COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	
			•
OTHER:			
OTHER:  13. Describe proposed or comp	oleted operations. (Clearly	OTHER:	d give pertinent dates, including estimated date
13. Describe proposed or composed of starting any proposed w	oleted operations. (Clearly ork). SEE RULE 1103. Fo	state all pertinent details, an	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or comp	oleted operations. (Clearly ork). SEE RULE 1103. Fo	state all pertinent details, an	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or composed of starting any proposed w	oleted operations. (Clearly ork). SEE RULE 1103. Fo	state all pertinent details, an	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or composed of starting any proposed w	ork). SEE RULE 1103. Fo	state all pertinent details, an or Multiple Completions: At	tach wellbore diagram of proposed completion
<ol> <li>Describe proposed or comp of starting any proposed w or recompletion.</li> </ol>	ork). SEE RULE 1103. Fo	state all pertinent details, an or Multiple Completions: At	tach wellbore diagram of proposed completion
<ol> <li>Describe proposed or comp of starting any proposed w or recompletion.</li> </ol>	ork). SEE RULE 1103. Fo	state all pertinent details, an or Multiple Completions: At	tach wellbore diagram of proposed completion
<ol> <li>Describe proposed or comp of starting any proposed w or recompletion.</li> </ol>	ork). SEE RULE 1103. Fo	state all pertinent details, an or Multiple Completions: At	tach wellbore diagram of proposed completion
<ol> <li>Describe proposed or comp of starting any proposed w or recompletion.</li> </ol>	ork). SEE RULE 1103. Fo	state all pertinent details, an or Multiple Completions: At on, per attached Daily Report	tach wellbore diagram of proposed completion
<ol> <li>Describe proposed or comp of starting any proposed w or recompletion.</li> </ol>	ork). SEE RULE 1103. Fo	state all pertinent details, an or Multiple Completions: At on, per attached Daily Report	tach wellbore diagram of proposed completion
<ol> <li>Describe proposed or comp of starting any proposed w or recompletion.</li> </ol>	ork). SEE RULE 1103. Fo	state all pertinent details, an or Multiple Completions: At on, per attached Daily Report	tach wellbore diagram of proposed completion
<ol> <li>Describe proposed or comp of starting any proposed w or recompletion.</li> </ol>	ork). SEE RULE 1103. Fo	state all pertinent details, an or Multiple Completions: At	tach wellbore diagram of proposed completion
<ol> <li>Describe proposed or comp of starting any proposed w or recompletion.</li> </ol>	ork). SEE RULE 1103. Fo	state all pertinent details, an or Multiple Completions: At on, per attached Daily Report	tach wellbore diagram of proposed completion
<ol> <li>Describe proposed or comp of starting any proposed w or recompletion.</li> </ol>	ork). SEE RULE 1103. Fo	state all pertinent details, an or Multiple Completions: At on, per attached Daily Report	tach wellbore diagram of proposed completion
<ol> <li>Describe proposed or comp of starting any proposed w or recompletion.</li> </ol>	ork). SEE RULE 1103. Fo	state all pertinent details, an or Multiple Completions: At on, per attached Daily Report	tach wellbore diagram of proposed completion
<ol> <li>Describe proposed or comp of starting any proposed w or recompletion.</li> </ol>	ork). SEE RULE 1103. Fo	state all pertinent details, an or Multiple Completions: At on, per attached Daily Report	tach wellbore diagram of proposed completion
13. Describe proposed or compost of starting any proposed wor recompletion.  11-10-05 Repair downhole failure  I hereby certify that the information	& turn well on to production	state all pertinent details, an or Multiple Completions: At on, per attached Daily Report	e and belief. I further certify that any pit or below.
13. Describe proposed or composed was or recompletion.  11-10-05 Repair downhole failure  I hereby certify that the information grade tank has been/will-be constructed or	above is true and complete	state all pertinent details, an or Multiple Completions: At on, per attached Daily Report on, per attached Daily Report of the best of my knowledguidelines , a general permit	tach wellbore diagram of proposed completion
13. Describe proposed or compost of starting any proposed wor recompletion.  11-10-05 Repair downhole failure  I hereby certify that the information	above is true and complete	state all pertinent details, an or Multiple Completions: At on, per attached Daily Report	e and belief. I further certify that any pit or below.
13. Describe proposed or compost of starting any proposed wor recompletion.  11-10-05 Repair downhole failure  I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	above is true and complete closed according to NMOCD g	state all pertinent details, an or Multiple Completions: At on, per attached Daily Report on, per attached Daily Report of the best of my knowledguidelines , a general permit .	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan  DATE 07/24/06  @Conocophillips. Telephone No. (432)368-1667
13. Describe proposed or composed was or recompletion.  11-10-05 Repair downhole failure  I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	above is true and complete closed according to NMOCD g	state all pertinent details, an or Multiple Completions: At on, per attached Daily Report on, per attached Daily Report of the best of my knowledguidelines , a general permit .	e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan  DATE 07/24/06

# Comocoffallips

## Regulatory:Summary

### STATE 25A 05

REPAIR DOWNHOLE FAILURE, 11/7/2005 09:00

 API / UWI
 County
 State/Province
 Surf Loc
 N/S Dist (ft)
 N/S Ref
 E/W Dist (ft)
 E/W Ref
 Job Category

 300253515600
 LEA
 NEW MEXICO
 S-25, T-20S, R-37E
 660.00
 S
 760.00
 E
 WELL

 INTERVENTION

 Ground Elevation (ft)
 Latitude (DMS)
 Longitude (DMS)
 Spud Date
 Rig Release Date

 3,505.00
 0° 0' 0"
 11/15/2000
 12/10/2000

#### 11/7/2005 09:00 - 11/7/2005 17:30

Last 24hr Summary

HELD PJSM. MIRU PULLING UNIT. UNHANG WELL. RODS PARTED ON 1ST ROD BODY BREAK. RIH W/FISHING TOOL. LATCH ON FISH. UNSEAT PUMP. COOH WITH RODS AND PUMP. MIRU PUMP TRUCK. KILL WELL. ND WELLHEAD, NU BOP. SHUT DN.

#### 11/8/2005 06:00 - 11/8/2005 17:30

Last 24hr Summary

HELD PJSM. MIRU PUMP TRUCK. OPEN WELL. DISPLACE 500 GAL XYLENE FOLOWED WITH 25 BBL TREATED 9LB BW. RD PUMP TRUCK. MIRU TUBOSCOPE. RIH AND TFF. 52' TO TAG FILL. COOH SCANNING TUBING OOH. FOUND 5 BAD JTS. SCAN REPORT 231 YELLOW, 8 BLUE, 4 GREEN AND 0 RED, WITH ONE JT BENT. RD TUBOSCOPE. START IN HOLE WITH TUBING. SHUT WELL IN, SION.

#### 11/9/2005 06:00 - 11/9/2005 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. FINISH RIH WITH TUBING. MIRU PUMP TRUCK. ND BOP, NU WELLHEAD. DISPLACE 500 GAL 15% HCL FOLLOWE DWITH 25 BBLS TREATED 9LB BW. RD PUMP TRUCK. WAIT 3.5 HRS. RIG UP SWAB LUBRICATER. MADE 3 SWAB RUNS. FLUID LEVEL @ 2000', LAY DN SWAB. RIH WITH PUMP AND RODS, CHANGING OUT 3/4 BOXES AND 7/8 BOXES. SHUT WELL IN, SION.

#### 11/10/2005 06:00 - 11/10/2005 10:00

Last 24hr Summary

HELD PJSM. OPEN WELL.. FINISH RIH WITH RODS, CHANGING OUT 16 7/8 ROD BOXES. SPACE WELL OUT. MIRU PUMP TRUCK. LOAD AND TEST WELL, 20 BBLS TO LOAD. PRESSURE UP ON TUBING TO 500 PSI, OK. RD PUMP TRUCK. GOOD PUMP ACTION. HANG WELL ON. RIG DN PULLING UNIT.