

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-29172
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Hobbs (G/SA) Unit Section 19
8. Well No.	232
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector
2. Name of Operator	Occidental Permian Ltd.
3. Address of Operator	HCR 1 Box 90 Denver City, TX 79323
4. Well Location	Unit Letter <u>K</u> : <u>2501</u> Feet From The <u>South</u> <u>1410</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3661' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Squeeze perforations, acid treat <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well. Pull injection equipment.
2. Plug well back w/28 sxs sand down casing. Tag @4208'. Dump 10 gal pea gravel & 6 sxs sand. Retag @4190'.
3. Pump 1000 gal Flochek X 24 bbl 14.8 Prem plus cement w/34 sxs in formation.
4. Drill out retainer @3974'. Drill cement to 4080'.
5. Acid treat perms with 5 bbl 15% acid.
6. Set CICR @3974'.
7. Pump 48 bbl & 200 sxs Prem plus cement w/2% CHL, .2% SCBL. Squeeze off @2500# w/15 bbl in formation.
8. Drill cement to 4102'. Test casing to 1000# (good). Drill cement to 4180'. Test perms to 1000# (good).
9. Drill down to 4190'. Wash sand down to 4290'.
10. Perforate casing @4158', 4166', 4168'.
11. Pickle tbq w/5 bbl 15% NEFE/HCL

*** see additional data on attached sheet***

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate Date 07/30/2006
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Gay W. Wink TITLE PETROLEUM ENGINEER DATE AUG 02 2006
CONDITIONS OF APPROVAL IF ANY:

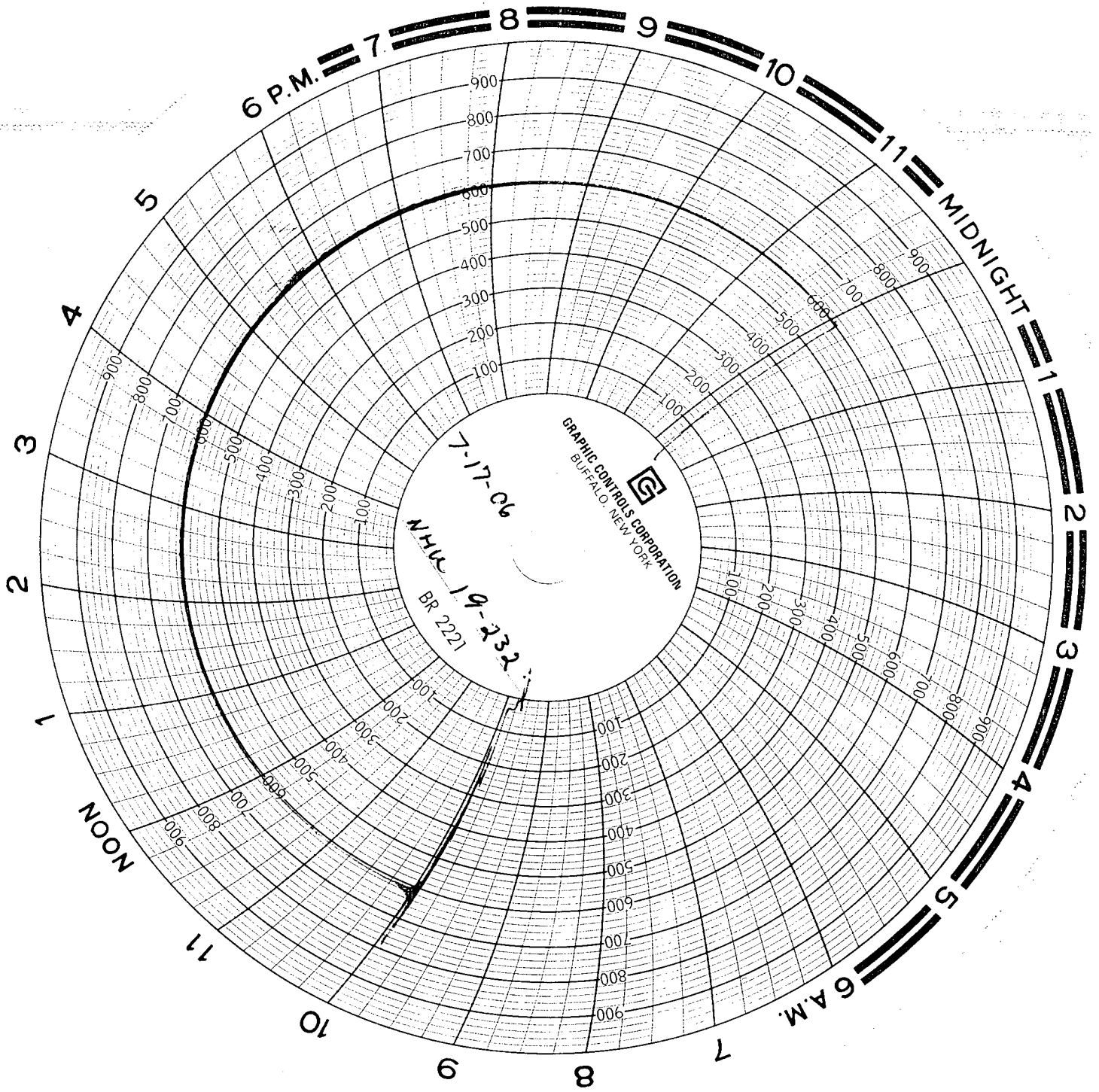
OC FIELD REPRESENTATIVE II/STAFF MANAGER

NHU 19-232

12. Acid treat well with 25 bbl 15% NEFE/HCL.
13. Run in hole w/7" G-6 pkr w/1.875" F nipple & pump out plug on 130 jts of 2-7/8 Duoline tbg. **Packer set @4102'**
14. Test casing @600 PSI for 30 minutes and chart for NMOCD.
15. RDPU & RU. Clean location.

RUPU 06/29/06

RDPU 07/17/06



7-17-06
NHU 19-232
CAL - 6-19-06
Serial # 2619
clocks
pump by Smith's Dewatering
M.