State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-200

DATE

Revised 5-27-2004 FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-36149 Santa Fe, NM 87505 5. Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88210 STATE **DISTRICT III** 6. State Oil & Gas Lea 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 32 1. Type of Well: 8. Well No. 537 Oil Well X Gas Well 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 10. Pool name or Wildcat 3. Address of Operator Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter B Feet From The Feet From The 876 1403 Line North East **NMPM** Section 32 Township 18-S 38-E County Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3641' GR Pit or Below-grade Tank Application or Closure Pit Type ____ Depth of Ground Water Distance from nearest fresh water well ____ Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT PULL OR ALTER CASING** CASING TEST AND CEMENT JOB Multiple Completion OTHER: OTHER: Run CNL, GR/CCL, Temp logs 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. Kill well. Pull ESP equipment. 2. Clean out well to PBTD @4261'. 3. Run CNL, GR/CCL/Temp log from 4261'-3260'. Set pkr @3850'. Load & test (good). Run injection survey, caliper log. Shut well in for 1 hr. Run Temp survey. 4. Run back in hole w/ESP equipment on 128 jts of 2-7/8" tbg. Intake set @4009'. 5. RDPU & RU. Clean location. RUPU 07/11/06 RDPU 07/14/06 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved **SIGNATURE TITLE** DATE Administrative Associate 07/30/2006 806-592-6280 TYPE OR PRINT NAME E-mail address: TELEPHONE NO mendy johnson@oxy.com For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGED

APPROVED BY

CONDITIONS OF APPROVAL IN ANY: