Form 3160	-4		UNI	TED STATE	s					FORM A	PROVED			
(August 19	99)		DEPARTMEN	NT OF THE I	NTERIOR		C	OMB NO. 1004-0137						
BUREAU OF LAND MANAGEMENT									EXPIRES: NOVEMBER 30, 2000					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Serial No.				
1a. Type of Well Oil Well Gas Well Dry Other										NMNM97910 6. If Indian, Allottee or Tribe Name				
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,										6. If Indian, Allottee of Tribe Name				
	Completion	Other			beepen e	_1			7. Unit or C	A Aareen	ient Name a	and No		
2. Name o	f Operator													
<del>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ </del>		DEVO	ON ENERGY P	RODUCTIO					8 Lease Na					
3. Address		Broadway,	Sto 4500		3a. Pl		nclude area c	ode)	Arena Roja Federal 1					
	Oklahoma					405-5	52-8198		9. API Well		025 27257			
4. Location	n of Well (Rep	ort location	clearly and in a	iccordance w	vith Federal	requiremer	nts)*		10. Field and Pool, or Exploratory Frence					
At Surf.	ace					·	,		Undesignated; Penn Roig					
<b>At to</b>		980 FSL 19							11. Sec, T.,			Strawy		
At top t	orod. Interval	reported bei	low		Surv	ey or Are		South (Go						
At total Depth 27 26S 35E 304 12. County or Parish 13. State														
	·								Lea NM					
14. Date S	pudded		15. Date T.D.	Reached	16. Da	ate Comple	ted			17. Elevations (DR, RKB, RT, GL)*				
	8/25/2005		12/	6/2005	5/22	2/2006	D & A 🗹 Rea	idy to Prod	ı. İ	-	3065' GL			
18. Total D	Depth: MD	1	6,748'	19. Plug B		MD	15,366	•	0. Depth Bridg					
	TVD					TVI	•			<b>...</b>	TVI			
21. Type E	lectric & Othe	er Mechanic	al Logs Run (Si	ubmit copy o	feach)				well cored?	✓ No	Yes (Su	ıbmit analysis)		
								Was	DST run?	No	Yes (Su	ubmit report)		
HRLA / TL								Direc	tional Survey?	🗹 No	Yes (Su	ıbmit copy)		
23. Casing	and Liner Re	cord (Repo	rt all strings set	in well)										
	0					Cementer			Slurry		······.			
Hole Size	Size/Grade	+	Top (MD)	Bottom (MD	<u>)) De</u>		No. of Sks. 8			L) :: (	Cement Top			
17 1/2"	13 3/8/ST&C		0 1058' 700 sx Poz C: tail w/ 300 sx CI C 0 9							2				
12 1/4"	9 5/8/P-110	40#	0 5150' 1318 sx 50:50; tail w/ 300 sx 60/40 Poz C 0											
8 3/4"	7 5/8/P-110	39#	0	13,340'			635 sx 50:50; tail w/ 495 15:61 Poz C							
6 1/2"	5"	23.2#	13,038"	16,744'		47	75 sx Cl H		/ ×		<u>6</u>	5		
24. Tubing		l							58	67	<u> </u>	7		
24. Tubing	Record		<u>1</u>	····						<u></u>				
Size	Depth	Sot (MD)	Packer Depth	(MD) Size	n Dont		Deaker	anth (MD)	Size			acker Depth (MD)		
Size         Depth Set (MD)           2 3/8"         14,247'		14,232' 5"			Depth Set (MD) Packer E									
	ing Intervals	1,271	14,252			erforation R		258'	<u> </u>	200	5	×/		
Formation			Top Bottom			Perforated Interval		Size	No. Holes	es Perf. Status		Status		
Undesignated; Penn			15,512' 15,778'			15,512-15,778'			32		Below CIBP			
Unc	lesignated; F	Penn	14,974' 15,332'		•	14,974-15,332'			49 Below Compo					
Unc	lesignated; F	Penn	14,300' 14,714'			14,300-14,714'			40	Producing				
·			· · · · · · · · · · · · · · · · · · ·											
			ent Squeeze, E	tc.				1						
	Depth Interva	ľ					Amount and T	ype of Mai	terial					
	15,512-15,778	3'	Acidize w/ 40	00 gallons 1	5% HCI; Fr	ac w/ 65,31	13 gal Medal	lion and 1	00,000# 18/40	Ultraprop	)			
	14,974-15,332	2'	Acidize w/ 5000 gallons 15% HCl; Frac w/ 84,407 gal Medallion and 130,000# 18/40 Ultraprop											
			Acidize w/ 4500 gallons 15% HCl; Frac w/ 63,668 gal Medallion and 149,751# 18/40 Ultraprop											
	14,300-14,714		Acialze W/ 45	uu gallons 1	5% HCI; Fr	ac w/ 63,66	58 gal Medal	ion and 1	49,751# 18/40	Ultraprop	)			
Date First		Hours	Toot	1	r	1		and a l						
Produced	Test Date	Tested	Test Production	Oil BBL	Gas MCF	Water E		ravity API	Gas Gravity		Droduction	Mothod		
									Gas Gravity	Production Method		wethou		
5/22/2006	6/19/2006	24	ļ	106	1855	17					Flowin	ng		
Choke	Tbg. Press.	0		0.1.0										
Size	Flwg SI	Csg. Press												
11/64 3500 0 28a. Production - Interval B		106		1855	855 17		17,500	Producing Gas Well			ell			
28a. Produ Date First	iction - Interva		Test				1 030					·······		
		Tested	Production	Oil BBL	Gas MCF	Water B		ravity . API	Gas Gravity		Production *	Mathad		
		- Coleu				vvalei D			Gas Gravity		Production I	viethoù		
Choke	Tbg. Press.		ļ	<u> </u>		<b> </b>					ــــــــــــــــــــــــــــــــــــــ			
Size	Flwg St	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water B	BI Gas C	Dil Ratio W	lell Status					
					<u> </u>			2.1.1.440 00						
See instru	tions and end	ces for add	itional data on r		L	L								
	saona ana apa	and a locade	monai uald UH I	CVCISE SILLED										

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Date First Produced Size     Flog Size Flog Si     Cog. Press Cog. Press Size     24 Hr. Rate Flog Si     Oil BBL Cas MCF     Gas MCF     Water BBL Corr. API     Gas Gravity Corr. API     Production Method       Choke Size     Flog Si     Cog. Press Size     24 Hr. Rate Flog Si     Oil BBL Cas MCF     Gas MCF     Water BBL Corr. API     Gas Gravity     Production Method       Choke Size     Flog Si     Cog. Press Cog. Press     Corr. API     Gas Gravity     Production Method       Size     Flog Si     Cog. Press Cog. Press     Corr. API     Gas Gravity     Production Method       Size     Flog Si     Cog. Press Cog. Press     Corr. API     Gas Gravity     Production Method       Size     Flog Si     Cog. Press     Corr. API     Gas Corr. API     Gas Gravity     Production Method       Size     Flog Si     Cog. Press     Corr. API     Gas Corr. API     Gas Gravity     Production Method       Size     Flog Si     Cog. Press     Corr. API     Gas Corr. API     Gas Gravity     Production Method       Size     Flog Si     Cog. Press     Corr. API     Gas Corr. API     Gas Gravity     Production Method       Size     Flog Si     Corr. API     Gas Corr. API     Gas Corr. API     Gas Corr. API     Gas Corr. API       Sold     Sold	28b. Produ	ction - Interva	al C									
Size       Fivorg SI       Cog.       Press       24 Hr. Rate       Oil BBL       Gas. MCF       Water BBL       Gas       Coll Ratio       Well Status         28c.       Production       Oil BBL       Gas.       Coll Caravity       Production Method         Under First       Hours       Tested       Production       Oil BBL       Gas.       Coll Caravity       Production Method         Choke       Hog SI       Cog.       Production       Oil BBL       Gas.       Coll Caravity       Production Method         Choke       Hog SI       Cog.       Production       Oil BBL       Gas.       Coll Caravity       Production Method         Size       Fiver SI       Cog.       Production       Oil BBL       Gas.       Coll Caravity       Production Method         Size       Fiver SI       Sold       Sold<	Date First		Hours		Oil BBL	Gas MCF	Water BE	3L	•	Gas Gravity Production		Production Method
Ze:       Production - Interval D         Date First       Fest Date         Produced       Fest Date         Produced       Produced         Choke       Tog. Press.         Size       Find Status         Size       Find Status         Size       Find Status         See instructions and spaces for additional data on reverse side)         Disposition of Case (Soft, used for Let, ventice, 4(c))         Summary of Porous Zones (Include Aquifers):         Show all important zones of porosity and contents thereof. Corred intervals and all drilt- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.         Formation       Top         Boitom       Descriptions, Contents, etc.         Name       Meas. Depth Meas. Depth         Violating depth interval bested, cushion used, time tool open, flowing and shut-in pressures and recoveries.         Formation       Top         Boitom       Descriptions, Contents, etc.         Name       Name         Additional Termarks (include plugging procedure):         12006 - 59206         RU. Perforate 1st of 3 intervals for a 3-stage frac; 15.512-15.778; 33 holes. Acidize the stage with 4000 galons 15% HCi. Frac with 65.313 galons Medalilo 100.004 18/40 Ultraprop. RHi with composite plug and stat 15/409. Terup galons Medaliloin at	1	-	Csq. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	3L	Gas : Oil Ratio	Well Status	1	
Date First Produced       Test Date       Hours Tested       Test Date       Production       Oil BBL       Gas MCF       Water BBL       Corr. API       Gas Gravity       Production Method         Choke       Ibg. Press. Size       Five S1       Csg. Press 24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas S. Oil Ratio       Well Status         Stee instructions and spaces for additional data on reverse side)       Disposition of Center       Sold       Sold         Summary of Porous Zones (Include Aquifers):       Sold       Sold       31. Formation (Log) Markers         Show all important zones of porosity and contents thereof; Cored intervals and all drills atten tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.       11. Formation (Log) Markers         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Yep         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Yep         Vol(Gravity       Rustler       TrSait       B/Sait       Delaware       Bone Spring sd         Vol(Gravity       Rise Boring sd       Zond Gone Spring sd       Zond Gone Spring sd       Zond Gone Spring sd         Vol(Gravity       Rise Corposity and concenter:       Tore Bone Spring sd       Zond Gone Spring sd<		Ŭ		>								
Produced       Test Date       Test Date       Test Date       Test Date       Test Date       Test Date       Production       Oil BBL       Gas MCF       Water BBL       Gas : Oil Ratio       Production Method         Size       Filey Sit       Csg. Press       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas : Oil Ratio       Well Status       Stat		ction - Interva		lest	l	1	1		Oil Gravity			·····
Choke         Tbp:         Tbp: <t< td=""><td></td><td>Test Date</td><td>1 1</td><td>Production</td><td>Oil BBL</td><td>Gas MCF</td><td>Water BE</td><td>3L</td><td></td><td colspan="3"></td></t<>		Test Date	1 1	Production	Oil BBL	Gas MCF	Water BE	3L				
Disposition of Gas (Sold, used for fuel, vented, etc.)       Sold         Summary of Porous Zones (Include Aquifers):       31. Formation (Log) Markers         Show all important zones of porosity and contents thereof. Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shul-in pressures and recoveries.       11. Formation (Log) Markers         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Top         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Meas, Depth         Washing and Spring sd       2nd Bone Spring sd       2nd Bone Spring sd       2nd Bone Spring sd         Additional remarks (include plugging procedure):       12.006 - 5/2206       Morrow Clastics       M Morrow Clastics         Rus tege 2, 14874-1532; 49 holes. Acidize with 5000 galions, frac with 64.407 galions Medalion at 130,000# 18/40 Ultraprop. Its esting tool, GR, 4000 galions at 55% HCI. Frac with 65.313 galions Medalion and 42,751 # Ultraprop 18/40. Well screened out. Re-frac well with 31,660 galions Medalion and 107,000 # Ultraprop 18/40.		U U	Csg. Press		Oil BBL	Gas MCF	Water BE	3L	Gas : Oil Ratio	tio Well Status		
Disposition of Gas (Sold, used for fuel, vented, etc.)       Sold         Summary of Porous Zones (Include Aquifers):       31. Formation (Log) Markers         Show all important zones of porosity and contents thereof. Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.       11. Formation (Log) Markers         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Top         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Meas, Depth         TSalt       Brand       Bone Spring       13.       Statt         Usaware       Bone Spring sd       2nd Bone Spring sd       2nd Bone Spring sd         Additional remarks (include plugging procedure):       11.2006 - 5/22/06       Morrow Clastics       Morrow Clastics         RU. Perforate 1st of 3 intervals for a 3-stage frac; 15.512-15.778'; 33 holes. Acidize the stage with 4000 gallons 15% HCI. Frac with 65.313 gallons Medalion 100,000 #18/40 Ultraprop. RH with composite plug at 15,400'. Test plug to 10,000 pai - held good.       Perforate stage 2; 1497.4-1532; 49 holes. Acidize with 5000 gallons; frac with 44.407 gallons Medalion & 130,000#18/40 Ultraprop. Lost setting tool. GR, and weight bars; could not recover: TOF at 15.449'. RH with CIEP and set plug at 15,400'. Unproposite plug at 14,910'. Perforate stage 3; 40 holes. Acidize with 4500 gallons 15% HCI. Frac stage 3 with 32,000 gallons         Hit & set composite plug at 14,91	(See instruc	tions and sh	aces for add	tional data on r	everse side	<u> </u>	I				·····	
Summary of Porous Zones (Include Aquifers):       31. Formation (Log) Markers         Show all important zones of porosity and contents thereof. Cored intervals and all drill- term tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.       11. Formation (Log) Markers         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Meas. Depth.         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Meas. Depth.         It Statt       Boltom       Descriptions, Contents, etc.       Name       Meas. Depth.         Values       Top       Bottom       Descriptions, Contents, etc.       Name       Meas. Depth.         Table and the pressure and recoveries.       Top       Bone Spring st       Strawn       Atoka Clastics         Additional remarks (include plugging procedure):       Traven       Atoka Clastics       Morrow Clastics         1/20/06 - 5/22/06       RU. Perforate 1st of 3 intervals for a 3-stage frac: 15.512-15.778'; 33 holes. Acidize the stage with 4000 gallons 15% HCI. Frac with 65.313 gallons Medalilo         100,00# 18/40 Ultrappo, Play       Acidize with 5000 gallons; frac with 84.407 gallons Medalilion & 130,000# 18/40 Ultrappo, Lost setting tool, GR, and weight bars; could not recover. TOF at 15.449. RH with COPP and set plug at 15.400'. Tark 14 obles. Acidize with 4000 gallons 15% HCI. Frac stage 3 with 32,000 gallons						·						
Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Top         Meas. Depth       Meas. Depth       Rustler       TSatt       Bottom       Meas. Depth         Bone Spring       1       Bone Spring sd       2nd Bone Spring sd       2nd Bone Spring sd       2nd Bone Spring sd         Additional remarks (include plugging procedure):       1/2006 - 5/2206       Nume       Rustler tist of 3 intervals for a 3-stage frac; 15,512-15,778; 33 holes. Acidize the stage with 4000 gallons 15% HCI. Frac with 65,313 gallons Medallion (D0,00# 18/40 Ultraprop. RH with composite plug and set at 15,480°. Test plug to 10,000 pai - held good.         Perforate stage 2; 14974-15332; 49 holes. Acidize with 5000 gallons; frac with 84,407 gallons Medallion A100,00# 18/40 Ultraprop. Lost setting tool, GR, 4 and weight bars; could not recover; TOF at 15,449. RH with CIBP and set plug at 15,400°. Dumped 34' cernent on plug.         RH & set composite plug at 14,310° - 14,714; 400 holes. Acidize with 4500 gallons 15% HCI. Frac stage 3 with 32,000 gallons         Medallion and 42,751 # Ultraprop 18/40. Well screened out. Re-frac well with 31,668 gallons Medallion and 107,000 # Ultraprop 18/40.         RH with packer and plug on wireline and set at 14,258'. POOH with top plug. Turned to sales.	Cummonia	Dereus Zen	on /Include /				Sold	121	Formation (Los	Markors		
stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.         Top         Top         Formation       Top         Top         Top         Bottom       Descriptions, Contents, etc.       Name       Top         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Meas. Depth         Formation       Top         Rustion         Bottom       Descriptions, Contents, etc.       Name       Meas. Depth         Meas. Depth         Top         Bottom       Descriptions, Contents, etc.       Name         Mass colspan="2">Top         Rustion         Strain BiSatt         Descriptions, Contents, etc.         Name       Top         Top         Rustion         Additional         Additional       Rusting fast	Summary o	I Porous Zon	es (include )	Aquilers).	•			31.	Formation (Log	) Markers		
Formation         Top         Bottom         Descriptions, Contents, etc.         Name         Meas. Depth           Rustler         T/Sait         B/Sait         B/Sait         B/Sait         B/Sait           B/Sait         Delaware         Bone Spring         Bone Spring sd         2nd Bone Spring sd           Jone Bor         Strawn         Atoka Clastics         Morrow Clastics         Morrow Clastics           Additional remarks (include plugging procedure):         1/20/06 - 5/22/06         RU. Perforate stage 3; 14974-15332; 49 holes. Acidize with 5000 gallons 15% HCL. Frac with 65,313 gallons Medallio         100,00# 18/40 Ultraprop. RIH with composite plug and set at 15,480'. Test plug to 10,000 psi - held good.         Perforate stage 2; 14974-15332; 49 holes. Acidize with 5000 gallons, frac with 44,007 gallons Medallion & 130,000# 18/40 Ultraprop. Lost setting tool, GR, q and weight Bast; could not recover, TOF at 15,449'. Its with 5000 gallons 15% HCL. Frac stage 3 with 32,000 gallons           RU. Perforate stage 2; 14974-15332; 49 holes. Acidize with 5000 gallons, frac with 4500 gallons 15% HCL. Frac stage 3 with 32,000 gallons.         Medatilion & 130,000# 18/40 Ultraprop. Lost setting tool, GR, q and weight bast; could not recover, TOF at 15,449'. RIM with CIBP and set plug at 15,400'. Dumped 34' cement on plug.           RIH & set composite plug at 14,910'. Perforate stage 3; 14,300' - 14,714', 40 holes. Acidize with 4500 gallons 15% HCL. Frac stage 3 with 32,000 gallons.           Medallion and 42,751 # Ultraprop 18/40. Well screened out. Re-frac well with 31,668 gallons Medallion and 107	stem tests,	including dep	th interval te									
Rustler T/Salt       B/Salt         Delaware       Bono Spring sd         Bono Spring sd       2nd Bone Spring sd         Additional remarks (include plugging procedure):       Include Strawn         Atoka Clastics       Morrow Clastics         Morrow Clastics       Morrow Clastics         RU. Perforate 1st of 3 intervals for a 3-stage frac; 15,512-15,778; 33 holes. Acidize the stage with 4000 gallons 15% HCI. Frac with 65,313 gallons Medallion 100,004 18/40 Ultraprop. RIH with composite plug and set at 15,480. Test plug to 10,000 psi - held good.         Perforate stage 2; 14974-15332; 49 holes. Acidize with 5000 gallons; frac with 84,407 gallons Medallion & 130,000# 18/40 Ultraprop. Lost setting tool, GR, 4 and weight bars; could not recover; TOF at 15,449. RIH with CIBP and set plug at 15,400. Tourped 34' cement on plug.         RIH & set composite plug at 14,910'. Perforate stage 3; 14,300' - 14,714'; 40 holes. Acidize with 4500 gallons 15% HCI. Frac stage 3 with 32,000 gallons Medallion and 42,751 # Ultraprop 18/40. Well screened out. Re-frac well with 31,668 gallons Medallion and 107,000 # Ultraprop 18/40.         RIH with packer and plug on wireline and set at 14,258'. POOH with top plug. Turned to sales.	Form	nation	Top	Bottom	Descrir	tions Conte	ents etc			Name		
TSalt         B/Satt         Delaware         Bone Spring sd         2nd Bone Spring sd         2nd Bone Spring sd         3rd Bone Spring sd         Wolfcamp         Strawn         Atoka Clastics         M Morrow Clastics         M M Morrow Clastics         M M Morrow Clastics      <		nation	TOP .	Dottom	Descrip					Tunic	12	
Additional remarks (include plugging procedure):         1/20/06 - 5/22/06         RU. Perforate 1st of 3 intervals for a 3-stage frac; 15,512-15,778'; 33 holes. Acidize the stage with 4000 gallons 15% HCI. Frac with 65,313 gallons Medallion 100,000 #10/40 Ultraprop. RIH with composite plug and set at 15,480'. Test plug to 10,000 psi - held good.         Perforate 1st of 3 intervals for a 3-stage frac; 15,512-15,778'; 33 holes. Acidize the stage with 4000 gallons 15% HCI. Frac with 65,313 gallons Medallion 100,000 psi - held good.         Perforate 1st of 3 intervals for a 1-stage frac; 14,490'. Test plug to 100,000 psi - held good.         Perforate 1st of 3 intervals for a 3-stage frac; 14,490'. Test plug to 100,000 psi - held good.         RU. Perforate 1st of 3 intervals for a 3-stage frac; 14,490'. Test plug to 100,000 psi - held good.         Perforate 1st of 3 intervals for a 3-stage frac; 14,490'. Test plug to 10,000 psi - held good.         Perforate 1st of 3 intervals for a 3-stage frac; 14,490'. Test plug to 10,000 psi - held good.         RU. Perforate 1st of 3 intervals for a 3-stage frac; 14,490'. Test plug to 10,000 psi - held good.         Perforate 1st of 3 intervals for a 3-stage frac; 14,490'. Test plug to 10,000 psi - held good.         RU. Perforate 1st of 3 intervals for a 3-stage frac; 14,490'. Test plug to 10,000 psi - held good.         Perforate 1st of 3 intervals for a 3-stage frac; 15,512-15,778'; 30 holes. Acidize with 84,407 gallons Medallion 8 130,000# 18/40 Ultraprop. Lost setting tool, GR, 0 and weight bars; could not recover; TOF at 15,449'. RIH with CIBP and set plug at 15,400'. Dumped 34' cement on plug.         R												946
Delaware Bone Spring Hat Bone Spring sd 2nd Bone Spring sd 2nd Bone Spring sd 3rd Bone Spring sd Wolfcamp Strawn Atoka Clastics M Morrow Clastics         Additional remarks (include plugging procedure):         1/20/06 - 5/22/06         RU. Perforate 1st of 3 intervals for a 3-stage frac; 15,512-15,778'; 33 holes. Acidize the stage with 4000 gallons 15% HCI. Frac with 65,313 gallons Medallio 100,00# 18/40 Ultraprop. RIH with composite plug and set at 15,480'. Test plug to 10,000 psi - held good.         Perforate stage 2; 14974-15332; 49 holes. Acidize with 5000 gallons; frac with 84,407 gallons Medallion & 130,000# 18/40 Ultraprop. Lost setting tool, GR, 4 and weight bars; could not recover; TOF at 15,449'. RIH with CIBP and set plug at 15,400'. Dumped 34' cement on plug.         RIH & set composite plug at 14,210'. Perforate stage 3; 14,300' - 14,714'; 40 holes. Acidize with 4500 gallons 15% HCI. Frac stage 3 with 32,000 gallons Medallion and 42,751 # Ultraprop 18/40. Well screened out. Re-frac well with 31,668 gallons Medallion and 107,000 # Ultraprop 18/40.         RIH with packer and plug on wireline and set at 14,258'. POOH with top plug. Turned to sales.												4786
Additional remarks (include plugging procedure):         1/20/06 - 5/22/06         RU. Perforate 1st of 3 intervals for a 3-stage frac; 15,512-15,778'; 33 holes. Acidize the stage with 4000 gallons 15% HCI. Frac with 65,313 gallons Medallion 100,004 #1440 Ultraprop. RIH with composite plug and set at 15,480. Test plug to 10,000 psi - held good.         Perforate stage 2; 14974-15332'; 49 holes. Acidize with 5000 gallons; frac with 84,407 gallons Medallion & 130,000# 18/40 Ultraprop. Lost setting tool, GR, (and wight bars; could not recover; TOF at 15,449'. RIH with CIBP and set plug at 15,400'. Dumped 34' cement on plug.         RIH & set composite plug at 14,910'. Velf screened out. Re-frac well with 31,668 gallons Medallion and 107,000 # Ultraprop 18/40.         RIH with packer and plug on wireline and set at 14,258'. POOH with top plug. Turned to sales.												5156
2nd Bone Spring sd 3rd Bone Spring sd 3rd Bone Spring sd Wolfcamp Strawn Atoka Clastics M Morrow Clastics         Additional remarks (include plugging procedure):         1/20/06 - 5/22/06         RU. Perforate 1st of 3 intervals for a 3-stage frac; 15,512-15,778'; 33 holes. Acidize the stage with 4000 gallons 15% HCl. Frac with 65,313 gallons Medallion 100,00# 18/40 Ultraprop. RIH with composite plug and set at 15,480'. Test plug to 10,000 psi - held good.         Perforate stage 2; 14974-15332'; 49 holes. Acidize with 5000 gallons; frac with 84,407 gallons Medallion & 130,000# 18/40 Ultraprop. Lost setting tool, GR, ( and weight bars; could not recover; TOF at 15,449'. RIH with CIBP and set plug at 15,400'. Dumped 34' cement on plug.         RIH & set composite plug at 14,910'. Perforate stage 3; 14,300' - 14,714'; 40 holes. Acidize with 4500 gallons 15% HCl. Frac stage 3 with 32,000 gallons Medallion and 42,751 # Ultraprop 18/40. Well screened out: Re-frac well with 31,668 gallons Medallion and 107,000 # Ultraprop 18/40.         RIH with packer and plug on wireline and set at 14,258'. POOH with top plug. Turned to sales.												9284
3rd Bone Spring sd         Wolfcamp         Strawn         Atoka Clastics         M Morrow Clastics         Additional remarks (include plugging procedure):         1/20/06 - 5/22/06         RU. Perforate 1st of 3 intervals for a 3-stage frac; 15,512-15,778'; 33 holes. Acidize the stage with 4000 gallons 15% HCI. Frac with 65,313 gallons Medallion 100,00# f8/40 Ultraprop. RIH with composite plug and set at 15,480'. Test plug to 10,000 psi - held good.         Perforate stage 2; 14974-15332'; 49 holes. Acidize with 5000 gallons; frac with 84,407 gallons Medallion & 130,000# 18/40 Ultraprop. Lost setting tool, GR, 0 and weight bars; could not recover; TOF at 15,449'. RIH with CIBP and set plug at 15,400'. Dumped 34' cement on plug.         RIH & set composite plug at 14,910'. Perforate stage 3; 14,300' - 14,714'; 40 holes. Acidize with 4500 gallons 15% HCI. Frac stage 3 with 32,000 gallons Medallion and 42,751 # Ultraprop 18/40.         RIH with packer and plug on wireline and set at 14,258'. POOH with top plug. Turned to sales.												10168
Wolfcamp         Strawn         Atoka Clastics         Morrow Clastics         MMorrow Clastics         MMOROW Clastics         <												11080 12021
Atoka Clastics         M Morrow Clastics         Additional remarks (include plugging procedure):         1/20/06 - 5/22/06         RU. Perforate 1st of 3 intervals for a 3-stage frac; 15,512-15,778; 33 holes. Acidize the stage with 4000 gallons 15% HCI. Frac with 65,313 gallons Medallioi 100,00# 18/40 Ultraprop. RIH with composite plug and set at 15,480'. Test plug to 10,000 psi - held good.         Perforate stage 2; 14974-15332; 49 holes. Acidize with 5000 gallons; frac with 84,407 gallons Medallion & 130,000# 18/40 Ultraprop. Lost setting tool, GR, 0 and weight bars; could not recover; TOF at 15,449'. RIH with CIBP and set plug at 15,400'. Dumped 34' cement on plug.         RIH & set composite plug at 14,910'. Perforate stage 3; 14,300' - 14,714'; 40 holes. Acidize with 4500 gallons 15% HCI. Frac stage 3 with 32,000 gallons Medallion and 42,751 # Ultraprop 18/40. Well screened out. Re-frac well with 31,668 gallons Medallion and 107,000 # Ultraprop 18/40.         RIH with packer and plug on wireline and set at 14,258'. POOH with top plug. Turned to sales.												12120
Additional remarks (include plugging procedure):         1/20/06 - 5/22/06         RU. Perforate 1st of 3 intervals for a 3-stage frac; 15,512-15,778'; 33 holes. Acidize the stage with 4000 gallons 15% HCI. Frac with 65,313 gallons Medallion 100,000 # 18/40 Ultraprop. RIH with composite plug and set at 15,480'. Test plug to 10,000 psi - held good.         Perforate stage 2; 14974-15332'; 49 holes. Acidize with 5000 gallons; frac with 84,407 gallons Medallion & 130,000# 18/40 Ultraprop. Lost setting tool, GR, 0 and weight bars; could not recover; TOF at 15,449'. RIH with CIBP and set plug at 15,400'. Dumped 34' cement on plug.         RIH & set composite plug at 14,910'. Perforate stage 3; 14,300' - 14,714'; 40 holes. Acidize with 4500 gallons 15% HCI. Frac stage 3 with 32,000 gallons Medallion and 42,751 # Ultraprop 18/40. Well screened out. Re-frac well with 31,668 gallons Medallion and 107,000 # Ultraprop 18/40.         RIH with packer and plug on wireline and set at 14,258'. POOH with top plug. Turned to sales.												14297
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	Circle enclo	osed attachm	ents:									
1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey	1. Elec	trical/Mechar	nical Logs (1	full set req'd)		2. Geologi	ic Report	3. I	DST Report	4. Directional S	Survey	
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other	5 Sum	dry Notice for	nlugging an	d cement verific	ation	6 Core Ar	nalvsis	7 (	Other			
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*	Thereby ce	rtify that the f	oregoing and	d attached inforr	nation is co	mplete and o	correct as de	etern	nined from all av	vailable records (	(see attache	ed instructions)*

Name (Please print)	Norvella Adams	Title	Sr. Staff Engi	neering Technician	
Signature		Date	7/12/2006		
ABUCCCartan 4004 and	Title 42 11 C.C. Casting 4242 make it a prime for any as	non transitionale and willful	llute make to any departs	nent or concern of the Link	ad States any false

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.