

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM97910		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			7. Unit or CA Agreement Name and No.		
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260			8. Lease Name and Well No. Arena Roja Federal 1		
3a. Phone No. (include area code) 405-552-8198			9. API Well No. 30-025-37257		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface J 1980 FSL 1980 FEL At top prod. Interval reported below At total Depth			10. Field and Pool, or Exploratory Undesignated; Penn 11. Sec. T., R., M., on Block and Survey or Area 27 26S 35E 12. County or Parish 13. State Lea NM		
14. Date Spudded 8/25/2005		15. Date T.D. Reached 12/6/2005		16. Date Completed 5/22/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DR, RKB, RT, GL)* 3065' GL		18. Total Depth: MD 16,748' TVD 19. Plug Back T.D.: MD 15,366' TVI			
20. Depth Bridge Plug Set: MD TVI				21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					

HRLA / TLD/CNL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8/ST&C	48#	0	1058'		700 sx Poz C: tail w/ 300 sx CI C		0	
12 1/4"	9 5/8/P-110	40#	0	5150'		1318 sx 50:50; tail w/ 300 sx 60/40 Poz C		0	
8 3/4"	7 5/8/P-110	39#	0	13,340'		635 sx 50:50; tail w/ 495 15:61 Poz C			
6 1/2"	5"	23.2#	13,038"	16,744'		475 sx CI H			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	14,247'	14,232'	5"		14,258'	5"		

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Undesignated; Penn	15,512'	15,778'	15,512-15,778'		32	Below CIBP
Undesignated; Penn	14,974'	15,332'	14,974-15,332'		49	Below Composite Plug
Undesignated; Penn	14,300'	14,714'	14,300-14,714'		40	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
15,512-15,778'	Acidize w/ 4000 gallons 15% HCl; Frac w/ 65,313 gal Medallion and 100,000# 18/40 Ultraprop
14,974-15,332'	Acidize w/ 5000 gallons 15% HCl; Frac w/ 84,407 gal Medallion and 130,000# 18/40 Ultraprop
14,300-14,714'	Acidize w/ 4500 gallons 15% HCl; Frac w/ 63,668 gal Medallion and 149,751# 18/40 Ultraprop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/22/2006	6/19/2006	24	→	106	1855	17			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
11/64	3500	0	→	106	1855	17	17,500		Producing Gas Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	946
				T/Salt	1100
				B/Salt	4786
				Delaware	5156
				Bone Spring	9284
				1st Bone Spring sd	10168
				2nd Bone Spring sd	11080
				3rd Bone Spring sd	12021
				Wolfcamp	12120
				Strawn	14297
				Atoka Clastics	15181
				M Morrow Clastics	16222

Additional remarks (include plugging procedure):

1/20/06 - 5/22/06

RU. Perforate 1st of 3 intervals for a 3-stage frac; 15,512-15,778'; 33 holes. Acidize the stage with 4000 gallons 15% HCl. Frac with 65,313 gallons Medallion with 100,00# 18/40 Ultraprop. RIH with composite plug and set at 15,480'. Test plug to 10,000 psi - held good.

Perforate stage 2; 14974-15332'; 49 holes. Acidize with 5000 gallons; frac with 84,407 gallons Medallion & 130,000# 18/40 Ultraprop. Lost setting tool, GR, CCL, and weight bars; could not recover; TOF at 15,449'. RIH with CIBP and set plug at 15,400'. Dumped 34' cement on plug.

RIH & set composite plug at 14,910'. Perforate stage 3; 14,300' - 14,714'; 40 holes. Acidize with 4500 gallons 15% HCl. Frac stage 3 with 32,000 gallons Medallion and 42,751 # Ultraprop 18/40. Well screened out. Re-frac well with 31,668 gallons Medallion and 107,000 # Ultraprop 18/40.

RIH with packer and plug on wireline and set at 14,258'. POOH with top plug. Turned to sales.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

7/12/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.