

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3002509155
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 34227
7. Lease Name or Unit Agreement Name Seven Rivers Queen Unit
8. Well Number 29
9. OGRID Number 220420
10. Pool name or Wildcat Seven Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other - Injection

2. Name of Operator
Arena Resources Inc.

3. Address of Operator
4920 S. Lewis, Suite 107, Tulsa, OK 74105

4. Well Location
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 35 Township 22S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3491'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-7-06 MI RU DDU COOH with tubing and packer. GIH with packer and RBP. Found leak on 8 5/8" head. Lay down tubing. RD MO DDU. Repaired 6-20-06.

6-26-06 MI RU DDU GIH with packer. Found hole in casing 531' - 560'. Set RBP at 1020'. Set packer at 420'.

7-1-06 Pump 100 sacks of cement.

7-3-06 Drill out. Test 7-6-006, still leaking.

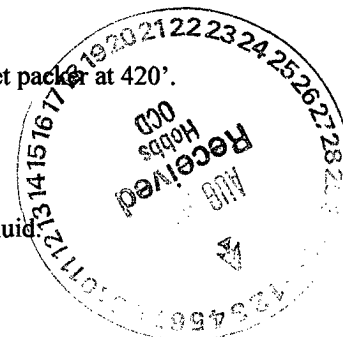
7-8-06 Pump 100 sacks of cement.

7-10-06 Start drilling. Drilled out 7-11-06.

7-12-06 GIH with injection packer. Set packer at 3565.82' on 2 3/8" IPC tubing. Pump packer fluid.

7-19-06 Run chart. Held OK. RD MO DDU.

Perfs 3648' - 3762'



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Danny M. Palmer TITLE Production Supervisor DATE 7-31-06

Type or print name Danny M. Palmer E-mail address: _____ Telephone No. (505) 738-1739

For State Use Only
APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 02 2006
Conditions of Approval (if any): _____

