DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

P.O. Box 2088

DISTRICT IV P.O. Box 2088,	Santa Fe, N	IM 87504-2088		Sa	anta Fe, New N	Mexico 87:	504-208	-8		AMEND	ED REPORT	
<u>i.</u>		REC				AUTHOR	IZATION	N TO TRANSPO	· · · · · · · · ·			
Operator Name and Address CHEVRON USA INC								OGRID Number 4323				
		ND, TX 79705	:				_			Filing Code		
	D, MIDEO	10, 17, 10100			·····		\bigcirc	Drizontal	RC	ic		
	Number	/	⁵ Pool Name PENROSE SKELLY GRAYBURG					6 Pool Code 50350				
	025-10318 roperty Code		8 Property Name									
	2597					COLE 'A'					5	
	Section			Lot.ldn	T From Th	North/Sr	4 Lina	Feet From The	T-cet/	eni I te - 1 ing	County	
UI or lot no.	Section 16	Township 22-S	Range Lot.Idn Fee		Feet From The 2086'	e North/So SOU		554'		West Line	County LEA	
11 Botton	n Hole Lo								<u> </u>			
UI or lot no.	Section	Township	Range	Lot.ldn	Feet From The		outh Line	Feet From The		West Line	County	
P	16	22-S	37-E		340'		UTH 16	341'	_ <u></u>	EAST 17 C 120	LEA	
S S	Producin	ng Method Code P	14 Gas Con	nnection Date	¹⁵ C-129 Pen	mit Number		C-129 Effective Date		1/ C-128	Expiration Date	
	d Gas Tra							_				
¹⁸ Transport OGRID	ter	¹⊌ Tr	19 Transporter Name and Address			POD 21 O/G		POD ULSTR Location and Description				
34053		PLA	AINS TRUCK	.ING	701	08110 O			G-16-22S-37E LEA COUNTY, NM			
3												
024650)	TAF	RGA (DYNE	GY)	281	315601	G	1		22S-37E UNTY, NM		
						METER #161-00008			‡161-00008 <u>9</u>	9		
									1	66,891	1017 12 13 AR 18	
								The state of the s				
									· ('	388	5	
1 4 1	1							1		28.00	4	
IV. Produc	ced Water	r							<u>L</u>	Q		
	POD					POD ULSTR L		•	10	₹ ₀	- Th	
				<u></u>		G-16-22S-37	E, LEA C	OUNTY, NM		\$29297 \$2	43.84	
	Completion									20		
	Spud Date /31/2006	•	²⁶ Ready Date 5/24/2006		²⁷ Total D 5521'	-		²⁸ PBTD 3629'			erforations 21" OPEN HOLE	
	HOLE SIZE	E		31 CASING & TUBING SIZE		32 DEPTH S			á	33 SACKS CE		
NO CHANGE												
VI. Wall Ta	est Data							<u></u>				
7701110	Vew Oll	35 Gas Del	elivery Date	36 Da	Date of Test	37 Length	h of Test	38 Tubing Pr	ressure	39 Ca	asing Pressure	
6/27/2	6/27/2006		-23-06 I - Bbls.		6-27-06		HRS - MCF	100	0#		21#	
⁴⁰ Choke) Size		84	VVa	ater - Bbls. 366		s - MCF 240	44 AOF		16	est Method P	
-	•	les and regulations of					OIL (CONSERVA	TION	DIVISI	ON	
	-	ied with and that the e best of my knowled	_	n above		1						
Signature /	Das	11 iLal 1	DINK	(درامه ۱۰	,	Approved	g BA:				- CANALIST DA	
\sim		USC	Nyu	eun		Title:		PI	ETROI	LEUM EN	NGINEER	
Printed Nam Title Re	ne De egulatory Sp	enise Pinkerton pecialist				Approval Date: Atto						
	/18/2006		Telephone 432-687-7375			Approval Date: AUG 0 2 2006						
		rator fill in the OGRII			32-687-7375 L					*.		
	Droviou	us Operator Sig	anature	Printe	ed Name			•	Title		Date	