

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10318
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name R.E. COLE 'A'						
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER HORIZONTAL ☐					8. Well No. 5						
2. Name of Operator CHEVRON USA INC					9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG						
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705											
4. Well Location BHL @ P-16-225-372 340/S & 341/E Unit Letter I : 2086' Feet From The SOUTH Line and 554' Feet From The EAST Line Section 16 Township 22-S Range 37-E NMPM LEA COUNTY											
10. Date Spudded 3/31/2006		11. Date T.D. Reached 5/10/2006		12. Date Compl. (Ready to Prod.) 5/24/2006		13. Elevations (DF & RKB, RT, GR, etc.) 3428' KB		14. Elev. Csghead			
15. Total Depth 5521' MD		16. Plug Back T.D. 3629'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 3613'-3621' OPEN HOLE GRAYBURG			
20. Was Directional Survey Made YES								21. Type Electric and Other Logs Run CBL/GR/CCL			
22. Was Well Cored NO											
23. CASING RECORD (Report all Strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
						NO CHANGE					
24. LINER RECORD										25. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		CSIZE	
										2 7/8"	
										3585'	
26. Perforation record (interval, size, and number) 3613'-3621' OPEN HOLE										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
										DEPTH INTERVAL	
										AMOUNT AND KIND MATERIAL USED	
										3613'-3621'	
										FRAC W234,000 GALS YF125ST	
28. PRODUCTION											
Date First Production 6/27/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (SUB PUMP)						Well Status (Prod. or Shut-in) PROD			
Date of Test 6-27-06		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 84		Gas - MCF 240	
Water - Bbl. 366		Gas - Oil Ratio 2857		Flow Tubing Press. 100#		Casing Pressure 21#		Calculated 24-Hour Rate		Oil - Bbl.	
Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)		29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By			
30. List Attachments SURVEY											
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNATURE Denise Pinkerton						TITLE Regulatory Specialist		DATE 7/18/2006			
TYPE OR PRINT NAME Denise Pinkerton								Telephone No. 432-687-7375			