

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
John H. Hendrix Corporation3a. Address
P. O. Box 3040 Midland TX 79702-30403b. Phone No. (include area code)
(432)684-66314. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FWL, Sec. 18, T20S, R37E, Lea
County, NM

5. Lease Serial No.

NMLC031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Britt B-18 No. 2

9. API Well No.

30-025-06153

10. Field and Pool, or Exploratory Area
Eunice - Monument11. County or Parish, State
Lea County, NM

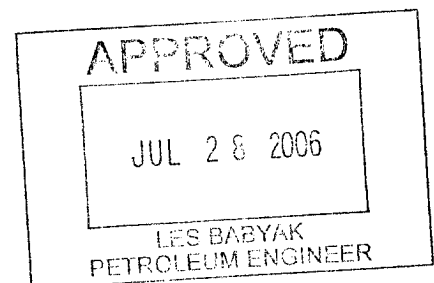
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. See Attached Sheet

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ronnie H. Westbrook

Title Vice President

Signature

Date 07/19/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

BRITT B-18 NO. 2

- 5/26/06 MI & RU Nabors Well Serv. – NDWHE, NUBOP – NUBOP – RU rotary WL – Ran gauge ring fr. surf. To 3400' (ring stopped – Would not go deeper). Notified Steve Caffey w/ BLM – He contacted David Glass in Carlsbad w/ BLM & was told that would be deep enough to set CIBP @ 3400' (instead of 3600' as proposed). Cont. to set CIBP @ 3400' – Setting tool would not release from CIBP – Pulled off of rope socket – Left setting tool in hole – RIH w/ 4-11/16" OS w/ 3-3/16" grapple, SN & 110 jts. 2-3/8" tbg. – Engaged fish @ 3394' – Worked free – POH w/ fish – 100% recovery – RIH w/ 2-3/8" OE tbg. to CIBP @ 3400' – RU & circ. hole w/ 90 bbls. P&A mud fr. 3400' up to surface. RD pump truck – POH w/ 2-3/8" tbg. – Secured well & SIF Holiday.
- 5/30/06 RU rotary WL & dump bail 35' of cmt. on top of CIBP fr. 3400' up to 3365' – RD WL co. – RIH w/ 77 jts. 2-3/8" OE tbg. to 2393' – SD WO Key cmtg. – No equip. available – SD.
- 5/31/06 WO cmtg. equip. – BJ Services arrive @ 2:00 PM – RU & spot 30 sx. Class "C" cmt. w/ 2% CaCl₂ fr. 2393' up to approx. 2100'. RD cmtg. equip., POH LD 45 jts. 2-3/8" tbg., fin. POH w/ 16 st. tbg. RU rotary WL – Prep. To perf. 5-1/2" csg. @ 1335' – SD due to storm – Unable to perf. – Note: Talked w/ Lex Babyek w/ BLM – Quote – Must perf. & sqz. Top of Salt @ 1265 – Plugging ops. witnessed by BLM Rep. Pat Hustings.
- 6/1/06 RU & perf. 5-1/2" csg. @ 1265' – (NOTE: Tagged previous cmt. plug @ 2009'.) – 4 Holes – Perf. 4 sqz. Holes @ 329' in 5-1/2" csg. – RD WL Co. – RIH w/ 5-1/2" CICR, SN & 31 jts. 2-3/8" tbg. Set retainer & sqz. Top of Salt w/ 75 sx. Class "C" Neat cmt. – Max. sqz. Press = 1100 psi – Sting out of retainer set at 963'; dump 1 bbl. cmt. on top. POH w/ tbg. & setting tool – ND BOP, NUWHE, RU B. J. Services & cmt. down 5-1/2" csg., out sqz. Holes @ 329', & up 5-1/2" x 7-5/8" ann. – (7-5/8" x 10-3/4" ann. Cmt. Up) w/ 95 sx. Class "C" cmt. Cmt. circ. to surface & left 5-1/2" csg. full of cmt. – RD cmtg. equip. – Clean loc. RD PU – Moved to Britt B-18 No. 1 – All plugging ops. witnessed by BLM Rep. Pat Hustings.
- 6/7/06 Dug out & cut off WHE – Installed dry hole marker, dug up anchors – Well P&A'd.

