Submit 3 Copies To Appropriate District Office District I State of New Mexical Energy, Minerals and Natural I	Resources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave. Artesia NM 88210 OIL CONSERVATION DI	WELL API NO. 30-025-25640
District III 1220 South St. Francis	1.5 Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No. V-3917
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SI	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Decree P&A	8. Well Number
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210 Townsend Permo Upper Penn 4. Well Location	
Unit Letter I : 1980 feet from the South line and 660 feet from the East line	
Section 27 Township 15S Range 11. Elevation (Show whether DR, RK	35E NMPM Lea County B, RT, GR, etc.)
3982.3' GR Pit or Below-grade Tank Application or Closure	
Pit type <u>Steel</u> Depth to Groundwater <u>N/A</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P & A CASING/CEMENT JOB CASING/CEM	
	0212222
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore triagram emproposed completion or recompletion. Approved as to plugging of the Well Bore.	
4-18-06 MIRU. Liability under bond is retained until surface restoration is completed. 4-20-06 Work TAC loose. TAC stuck @ 6100'	
4-21-06 Bleed off pressure. Pump into well @ 1500#. RIH to 9796' and spot 35 sx. WOC. 4-24-06 Tag plug @ 9770'. Freepoint and cut tubing @ 8650' (Ok'd by Buddy Hill, OCD). 7-12-06 Pump mud to clear tubing. Spotted 30 sx @ 8650'. WOC. Tag plug @ 8458'. Perforated @ 7433'. Spotted 35 sx @ 7441'	
7-13-06 Tag plug @ 7424'. Perforated @ 7404' (per OCD). Spotted 35 sx @ 7410'. WOC. Tag plug @ 7275'. Circulated 10# mud. Perforated @ 4800'.	
7-14-06 Lowered tubing to 4804' and spotted 35 sx. WOC. Tag plug @ 4420'. Perforated @ 1900'. Squeezed w/35 sx. WOC. 7-17-06 Tag plug @ 1450'. Perforated @ 421'. Squeezed w/35 sx. WOC. Tagged @ 325'. Perforated @ 60'. Squeezed 55 sx 60' to surface. Cut off wellhead and installed dryhole marker.	
WELL IS PLUGGED AND ABANDONED. FINAL REPORT.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
$\mathcal{L}_{\mathcal{O}}$,	atory Compliance Technician DATE 8-1-06
TO State Use Unity	stormid@ypcnm.com Telephone No. A1505-748-1471
APPROVED BY: Lary W. WINK TITLE	ZUDII
THEE	ZUDII
Conditions of Approval (if any)	REPRESENTATIVE IVSTAFF MANAGER