Subtitit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u>	OIL CONCEDUATION DIVISION	30-025-37337
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sainta 1 C, 14191 07505	6. State Oil & Gas Lease No.
87505	AND AND DEPONDED ON MICH.	VB-638
(DO NOT USE THIS FORM FOR PROPO	CICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Gar State
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 3
2. Name of Operator Mack Energy Corporation		9. OGRID Number
3. Address of Operator		013837
•	x 960 Artesia, NM 88211-0960	Hume Queen West/Hume Grayburg West
4. Well Location		Trains Queen West Trains Grayoung West
Unit Letter A 330 feet from the North line and 990 feet from the East line		
Section 23 Township 16S Range 33E NMPM County Lea		
	I 1. Elevation (Show whether DR, RKB, RT, GR, etc.	;.)
Pit or Below-grade Tank Application	4179' GR	
Pit type Drilling Depth Groundwater 80' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'		
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bb1s; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB		
PULL OR ALTER CASING		
OTHER: Pit Closure OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Mack Energy Corporation proposes to close Drilling pit as follows:		
1. Remove fluids from pit.		
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be		
encapsulated in this pit and liner will be folded over the mud and cuttings. 3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Pank Guidelines		
4. Cover with a minimum 3' of native soil.		
5. Contour pit to prevent erosion and ponding of rainwater.		
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		1811.5
		\$ 100
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE Jeny W.	Sherell TITLE Production Clerk	DATE 8/1/2006
		,
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288		
APPROVED BY TO A A A A A A A A A A A A A A A A A A		
ATTROVED DI. TOWN TOWN TO WATER AND A TE		
Conditions of Approval (if any):		···